

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028704-93 (b) Tr. B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch B

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY AREA

Sec. 18, T-17S, R-30E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

N. Mex.

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVSER. ☐ Other _____

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416, Losa Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1980' FWL and 617' FWL, Sec. 18, T-17S, R-30E**

At top prod. interval reported below

At total depth

15. DATE SPUDDED

3-9-71

16. DATE T.D. REACHED

5-13-71

17. DATE COMPL. (Ready to prod.)

6-22-71

18. ELEVATIONS (DF, RKB, RT, GM, ETC.)*

3641' GL

19. ELEV. CASINGHEAD

3639'

20. TOTAL DEPTH, MD & TVD

3300'

21. PLUG, BACK T.D., MD & TVD

3294'

22. IF MULTIPLE COMPL., HOW MANY*

RECEIVED**JUL 9 1971****U.S. GEOLOGICAL SURVEY****ARTESIA, NEW MEXICO****0-3300'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2450'-3264' Grayburg and San Andres**JUL 12 1971**

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron and Gamma Caliper**O. C. C.**

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED:
8-5/8"	20#	473' KB	12-1/4"	100 Sacks	None
4-1/2"	9.5#	3299' KB	7-7/8"	350 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" CD RUE	3250'	

31. PERFORATION RECORD (Interval, size and number)

**2450'-2456', 2460'-2469', 2518'-2522', 2558'-2572',
2592'-2598', 2917'-2920', 2960'-2967', 3006'-3009',
3093'-3096', 3103'-3105', 3109'-3112', 3145'-3149',
3153'-3158', 3244'-3254', 3259'-3264'.**

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

**2450'-2469' Frac 40,000#SD & 40,000 Gals water
2518'-2598' Frac 40,000#SD & 40,000 gals water
2917'-3009' Acidized 4500 gals 20% HCl
3093'-3158' Acidized 5500 gals 20% HCl**

33.*

PRODUCTION **3244'-3262' Frac 40,000#SD & 40,000 gals water**

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-1-71		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-1-71	24	Open	→	90	100	100 Load		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0-1250		→	90	100	100 Load			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Sold to Phillips

35. LIST OF ATTACHMENTS

Logs and Deviations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. E. Hallett

TITLE

District Superintendent

DATE

July 8, 1971

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s); (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TO OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Lojo Hills	2450'	2470'	Sand Oil Show	Queen	1900'	+1671
Matex	2518'	2598'	Sand Stringers showing Oil	San Andres	2678'	+ 973
San Andres	2917'	3264'	Dolomite showing oil in spots	Lovington	2766'	+ 885