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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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JUL 9 1971

I. Operator  
General American Oil Company of Texas  
Address  
P. O. Box 416, Loco Hills, New Mexico 88255  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Burch B Well No. 23 Pool Name, including Formation Grayburg-Jackson (San Andres) Kind of Lease State, Federal or Fee FED. LC-028784-93(b) Lease No. Tr. B  
Location  
Unit Letter E 1980' Feet From The N Line and 617' Feet From The W  
Line of Section 30 Township 17-S Range 30-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil Navajo Refining Co., Pipe Line Division Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, New Mexico 88210  
Name of Authorized Transporter of Casinghead Gas Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas 79760  
If well produces oil or liquids, give location of tanks. Unit H Sec. 13 Twp. 17S Rge. 29E Is gas actually connected? YES When 7-1-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 5-9-71 Date Compl. Ready to Prod. 6-22-71 Total Depth 3300' P.B.T.D. 3294'  
Elevations (DF, RKB, RT, GR, etc.) 3641' GL Grayburg-San Andres Top Oil/Gas Pay 2450' Tubing Depth 3250'  
Perforations 2450'-2456', 2460'-2469', 2518'-2522', 2558'-2572', 2592'-2598', 2917'-2920', 2960'-2967', 3006'-3009', 3093'-3096', 3103'-3105', 3109'-3112', 3145'-3149', 3259'-3264'. TUBING, CASING, AND CEMENTING RECORD 3153'-3158', 3244'-3254',  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 473' KB 100  
7-7/8" 4-1/2" 3299' KB 350  
2-3/8" OD RUE 3250'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 7-1-71 Date of Test 7-1-71 Producing Method (Flow, pump, gas lift, etc.) Flowing  
Length of Test 24 Hours Tubing Pressure 0-125# Casing Pressure - Choke Size Open  
Actual Prod. During Test 190 Bbls. Oil-Bbls. 90 Water-Bbls. 100 Load 100 Gas-MCF 100

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
W. E. Walter (Signature)  
District Superintendent (Title)  
July 8, 1971 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED JUL 12 1971, 19  
BY W. A. Gressett  
TITLE OIL AND GAS INSPECTOR  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.