

0187

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE	NM 074935
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Loco Hills Federal A
9. WELL NO.	1
10. FIELD OR WILDCAT NAME	Grayburg-Jackson-Queen-San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	10 - 17S - 30E
12. COUNTY OR PARISH	Eddy
13. STATE	New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3690' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Anadarko Production Company ✓

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FS & WLs
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Cement Waterflow X	

RECEIVED BY
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MAR 02 1984
O. C. D.
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rig up pulling unit and trip out of hole with rods and tubing.
 - Run Cement Top Log and find cement top.
 - If cement top is at or near bottom of Salt section, will cement squeeze down braidenhead with 200 sx cement. If cement top is below Salt section, will perforate 2 squeeze holes at top of cement and set a RBP below cement top; spot sand on RBP.
 - Establish circulation to surface; run red dye caliper.
 - Run packer and set above perforations.
 - Circulate cement to surface. If cannot establish circulation to surface, will cement squeeze perfs and run temperature survey to make sure cement is in Salt section then braidenhead squeeze cement down surface casing.
 - GIH with bit and collars and drill out cement; TOH.
 - Retrieve RBP; run tubing and rods.
 - Return well to production.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Brewell TITLE Field Foreman DATE February 22, 1984

APPROVED

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 29 1984

*See Instructions on Reverse Side