## NO. OF COPIES RECEIVED DISTRIBUTION

ļ	SANTA FE /			, ``	REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-110 Effective 1-1-65					
	FILE		<u> </u>								=			
	U.S.G.S.			AUTHOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL						D			
ļ	LAND OFFICE											4		
Ì	IRANSPORTER	OIL	/_	_								JAN 2 1 1972		
	OPERATOR	GAS	/_	-	-							57.14 2 [ 1972		
	PRORATION OF	FICE	/_	<u> </u>	1					0	_			
3.	Operator			I	<del></del> /	/			ARTESIA, OFFICE					
	Texas Am	meric	an	Oi	1 Corpora	tion		OF FIGE						
Ì	Address											ļ		
						ling, Midla	and, Te	xas 79	701 ise explain)	<del></del>				
	Reason(s) for filing	(Check p	ropei	· box)		ransporter of:		046	STATE STATE	GAS I	MUST NOT	NE		
	New Well Recompletion	H			Oil	Dry (	Gas	FLARED AFTER 3-8-12						
	Change in Ownership	,H				Casinghead Gas Condens			The second section of the second section of the second sec			-4070		
i								IS CETAINED						
	If change of owners	change of ownership give name												
	and address of prev													
H.	DESCRIPTION O	F WEL	LA	ND I	LEASE				Kind of Lea			Lease No.		
	Lease Name				Well No. Pool Name, Including Fo			State Federal			B-2209			
	Etz A St	<u>:ate</u>			16	16 Grayburg Jackson					<u>State</u>	B-2209		
	Location	T 1650 South												
	Unit Letter L ; 1830 Feet From The SOULII Line and 600 Feet From The West													
	Line of Section	16		Tov	wnship 17-	-S Range	30-E	, NM	РМ,	E	ddy	County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate											o he cost!		
	Name of Authorized Transporter of Oil or Condensate						Address							
	Texas-New Mexico Pipeline Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas							P. O. Box 1510. Midland. Texas 79701  Address (Give address to which approved copy of this form is to be sent)						
	1								Attn: Mr. Glen Woo			ndruff		
	Continental Oil Com				Ompany   Sec.				P O Box 431 Mid			Land, Texas /9/01		
	If well produces oil or liquids, give location of tanks.				L 16	, 1			'			Within 3 weeks		
IV		f this production is commingled with that from any other lease or pool, give commingling order humber:  COMPLETION DATA												
			,	1.4.	(V)	Oil Well Gas Well			er Deepen	Plug B	ack   Same Res	v. Diff. Res'v.		
	Designate Type of Completi		letic	1-1			(X)		   D D T					
	Date Spudded			Date Compl. Red	•	Total De	Total Depth			P.B.T.D. 3 <b>286</b>				
					1-13-72 Name of Producing Formation Grayburg Jackson			3305 Top Oil/Gas Pay 2520			Tubing Depth			
											3196			
	Perforations					<u> </u>				Depth Casing Shoe				
	2520-3180 w/40 holes							3305						
								CEMENTING RECORD						
	HOLE SIZE			CASING & TUBING SIZE			DEPTH SET			MENT				
	11"			8-5		520'			220 sx 360 sx					
	7-7/8"		5-1		3305'			360 88						
							+			<del></del>	+			
		·D DEA			OR ATTOWAR	TE /Test must b	e ofter recov	ery of total s	olume of load o	il and must	be equal to or	exceed top allow-		
٧.		TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)												
	Date First New Oil Run To Tanks Date of Test							Producing Method (Flow, pump, gas lift, etc.)						
	1-8-72				1-13		-	Pump	<u> </u>	Choke	Size	<del>/</del>		
	Length of 1991			Tubing Pressure	•			Casing Pressure		_ \				
	24 hrs.  Actual Prod. During Test			None	None			None Water-Bble.						
	Actual Prod. During	4 100.			45			41			77			
	L				_1				***************************************					
	GAS WELL													
	Actual Prod. Test-MCF/D				Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
	Testing Method (pitot, back pr.)							Cooling December 6 State		Ohaha	Choke Size			
				Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Chore Size				
								OIL CONSERVATION COMMISSION						
VI.	CERTIFICATE OF COMPLIANCE													
								APPROVED JAN 2 1 1972 . 19						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given							BY W. a. Grassett						
	Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief						f. BY_							
		)		,	( . 1		TITL	TITLE OIL AND GAS INSPECTOR						
	$\mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} $						''''	This form is to be filed in compliance with RULE 1104.						
	Koy K. Valla (Signature)						- 11 -							
							11	Abia form a	must be sccom	nanied by	a tabulation	of the deviation		
	Production Manager							tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-						

(Title)

(Date)

1972

January 14,

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.