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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 21 1972

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2209	

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Etz A State	
2. Name of Operator		9. Well No.	
Texas American Oil Corporation		16	
3. Address of Operator		10. Field and Pool, or Wildcat	
1012 Midland Savings Building, Midland, Texas 79701		Grayburg Jackson	
4. Location of Well			
UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 660 FEET FROM		12. County	
THE West LINE OF SEC. 16 TWP. 17-S RGE. 30-E NMPM		Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12-12-71	12-20-71	1-13-72	3665 GR, 3674.5 RB
19. Elev. Casinghead			
-			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3305	3286		0-3305
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Loco Hills: 2520-2550; Metex: 2600-2648; Premier: 2742-2759, Lovington: 2870-2889; Jackson 3028-3180.			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray Neutron Acoustilog			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	520	11"	220 sx	none
5-1/2"	17#	3305	7-7/8"	360 sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3196	none

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2520-3180 with 40, 40"holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2520-3180	54,500 gal wtr & 54,500#
			sand, avg rate 18 BPM,
			avg press 3500#

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-8-72		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-13-72	24	Pump		45	77	41	1713
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Contact with Continental	N. T. Emanuel

35. List of Attachments
Electric log and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Roy K. Valla** TITLE **Production Manager** DATE **January 14, 1972**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 523	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 1004	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2070	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2426	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2762	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	523	523	Red Beds, Anhy.				
523	1004	481	Salt				
1004	2070	1066	Anhy, Lm, Shly Sd.				
2070	2103	33	Sand & Sdy Lm.				
2103	2426	323	Anhy, Lm & Shale				
2426	2519	93	Dolomite				
2519	2552	33	Sand & Shly. Sd.				
2552	2762	210	Dolomite & Sands				
2762	3305	543	Dolomite				
	3305		Total Depth				