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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 20 1974

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Texas American Oil Corporation ✓		
Address of Operator 1012 Midland Savings Building, Midland, Texas 79701		
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> NMPM.		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8838
7. Unit Agreement Name
8. Farm or Lease Name Etz B State
9. Well No. 18
10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3679 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-74 to 5-16-74:

Pulled tubing and rods. Perforated 2094' - 2100' w/13 holes. Set retrievable bridge plug at 2140'. Frac down 5-1/2" casing using 30,000 gal. gel water and 30,000# 20/40 sand. Max. 2000#, Min. 1800#, Avg. Inj. rate 17.2 BPM. Pumped 39 BO and 28 BW/24 hrs. after frac load recovered from Queen Sand. Pulled retrievable plug 5-16-74 and started producing Queen, Grayburg and San Andres together.

Production Before:
Production After:

Pumped 9 BO & 20 BW/D. Pfs. 2551'-3942'
Pumped 48 BO & 48 BW/D. Pfs. 2094'-3942'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Emanuel</u>	TITLE <u>Engineer</u>	DATE <u>May 17, 1974</u>
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 20 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		