

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other Instr
verse side)PLICATE*
18 ON reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Collier Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

D Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-17-30

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Texas American Oil Corporation

3. ADDRESS OF OPERATOR

1012 Midland Savings Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FEL, Sec. 17-17S-30E

RECEIVED

JAN 25 1972

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3679 GR, 3688.5 RB

O. C. C.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-71 to 1-14-72

Dresser Atlas ran Gamma Ray-Acoustic Neutron log and perforated (one hole per interval): 2573', 2575', 2577', 2579', 2581', 2583', 2585', 2587', 2591', 2593', 2639', 2641', 2643', 2645', 2679', 2681', 2683', 2685', 2687', 2689', 2781', 2790', 2794', 2798', 2809', 2811', 2813', 2815', 2817', 2819', 2883', 2886', 2890', 2900', 2910', 2920', 3008', 3010', 3012', 3014', 3072', 3090', 3148', 3151', 3153', 3155', 3178', 3182', 3186', 3206', 3226', 3228'.

1-10-72 to 1-14-72

Cardinal treated L. Jackson zone down 2½" tbg w/pkr and BP 3072-3228' w/15,000 gals gelled wtr & 15,000# 20/40 sand, 18.6 BPM @ 3200#. Treated Lovington & U. Jackson 2883-3014' w/15,000 gals gelled wtr & 7,500# sand, 16.2 BPM @ 4400#. Treated Premier 2781-2819' w/15,000 gals gelled wtr & 12,000# sand, 14.4 BPM @ 4500#. Treated Metex 2639-2689' w/15,000 gals gelled wtr & 15,000# sand, 17.7 BPM @ 3500#. Treated Loco Hills 2571-2593 w/15,000 gals gelled wtr & 15,000# sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

Roy K. Valla

TITLE Production Manager

DATE 1-21-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

ADMITTED

JAN 24 1972

R. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side