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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

JUL 2 7 1992

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION OF COMMENTS OF THE COM

I.	-	TO TRA	NSF	PORTO	L AND NA	TURAL G	AS wan	API No.			
Operator			1		-015 -20551						
Marbob Energy Corpor	alion	<u>,</u>									
Address P. O. Drawer 217, Ai	tesia,	NM 88	3210	) 		<del></del>					
Reason(s) for Filing (Check proper box)			·r			er (Please expl		from:			
New Well	Change in Transporter of: Change lease name from:  Oil Dry Gas Devon State Unit #5 Effective 7/1/									7/1/92	
Recompletion	Caringhead		-	ensate	De	von Stat	e Unit	# 5 E	116667	ve //1/52	
If change of operator give name										<del></del>	
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including								Kind of Lease Lease No.			
						on SR Q Grbg SA State			RAGINATION RAGIN B-8095		
Location											
Unit LetterE	:18	80	Feet I	From The _	<u>north</u> Lin	e and <u>660</u>	F	eet From The	west	Line	
Section 16 Township 17S Range 30E						, NMPM, Eddy Cou					
THE CALLETON OF THE AM	CDADTE		1 41	ND NATI	IRAL GAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden	sale		Address (Giv	e address to wi	hich approve	d copy of this form	is to be se	ก)	
WIW Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	cet out or induces				Is gas actually connected? When ?						
If this production is commingled with that i	from any other	r lease or j	oool, g	ive comming	ling order num	ber:					
IV. COMPLETION DATA							Deepen	Plug Back   Sa	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	WOIKOVEI	Dapa	1 1,108 2.50		_i	
Date Spudded Date Compil. Ready to Prod.					Total Depth	<u> </u>		P.B.T.D.		"	
Date of the second					- m	na		Table - Death	Taking Dorth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	ray		Tubing Depth	Tuoing Depui			
Perforations	<u> </u>							Depth Casing S	hoe		
								_			
	TUBING, CASING AND					DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE				DET THE DET			Post ID-3		
								7-	7-31-9,2		
									chy well mane		
	 	LLOW	DIT	<del></del>			. <u> </u>			<del></del> _	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	FOR A	al volume :	of load	s I oil and mu	is be equal to or	exceed top all	owable for It	is depth or be for	full 24 how	·s.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		<del>'</del>	·····	Producing M	ethod (Flow, pi	ump, gas lift,	eic.)			
					Casing Press	Ine		Choke Size	Choke Size		
Length of Test	of Test Tubing Pressure				Cathing 1 1 cost	210					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCI <sup>F</sup>		
Actual From During 1000											
GAS WELL						<del></del>		Gravity of Con-	densate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Conscillation		
, and the second					Casing Pressure (Shut-in)			Choke Size			
Fosting Method (pitot, back pr.)	THOURE LICEORIES (CHINE)										
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE		OIL CON	ISERV	ATION DI	VISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation								6.0	1992		
is true and complete to the best of my knowledge and belief.					Date	Date Approved					
	m. 11	1_		$\mathcal{I}$					,		
yethonda rullo					∥ By_	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Signature Rhonda Nelson Production Clerk						SUPERVISOR, DISTRICT IP					
Printed Name		710	Title 3-33	03	Title						
7/24/92			hone								

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.