

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposal.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME Skelly Unit	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		9. WELL NO. 113	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' ^{FVL} FEL and 660' FEL, Sec. 14-17S-31E		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
14. PERMIT NO.		11. SEC., T., R., MC, OR BLK. AND SURVEY OR AREA Sec. 14-17S-31E	
15. ELEVATIONS (Show whether DF, RT, GR etc.) 3932' DF		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Perforate and treat**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Ran Borehole Compensated Sonic, Gamma Ray Neutron and Collar Logs.
- 2) Perforated 5-1/2" OD casing at the following places: 3376', 3388', 3401', 3442', 3478', 3495', 3516', 3550', 3592', 3614', 3630', 3656', 3682', 3690', 3700', 3738', 3767', 3813', 3833', 3866', and 3890'; 21 holes over 514' interval.
- 3) Treated 5-1/2" OD casing perforations 3376-3390' with 2250 gallons 15% "NE" acid using 24 ball sealers. Pulled tubing and packer.
- 4) Fractured with 19,000 gallons gelled water; 5,000# 20-40 sand and 27,000# 10-20 sand. Shut in after frac treatment.
- 5) Reversed out frac sand from 3900-3925'.
- 6) Set 2-3/8" OD tubing at 3906' and ran rods and pump. Tested.
- 7) Potential test on January 24, 1972; 35 bbls. oil, 5 bbls. water and 83 MCF gas per day through 5-1/2" OD perforations 3376-3890' of the Grayburg-San Andres formation.

RECEIVED

JAN 28 1972

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. CROW

TITLE Lead Clerk

DATE Jan. 26, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

(A)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations. And, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with respect to local, area, or regional procedures and practices, either are shown below or may be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, local Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or other plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing, nipple and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Blank form area with faint text and lines, including a header "DEPARTMENT OF THE INTERIOR" and "BUREAU OF LAND MANAGEMENT".

Lead Clerk