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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 11 1972

O. C. C.
ARTESIAL OFFICE

I. Operator
Skelly Oil Company
Address
P. O. Box 1351, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Skelly Unit	114	Grayburg-Jackson	State, Federal or Fee Fed.	LC-029418(b)
Location				
Unit Letter D	660	Feet From The North Line and 660	Feet From The West	
Line of Section 14	Township 17S	Range 31E	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Company	P. O. Box 1206, Maljamar, New Mexico 88264					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	14	17S	31E	Yes	January 28, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Jan. 9, 1972	Jan. 28, 1972	3828'	3803'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3919' DF	Grayburg-San Andres	3372'	3766'					
Perforations	Depth Casing Shoe							
3373-3772'	3827'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		630'		350 sacks			
7-7/8"	5-1/2"		3827'		1100 sacks			
	2-3/8"		3766'		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Jan. 28, 1972	Feb. 7, 1972	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	--	--	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	5	1	15

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) **C. J. LOVE**
(Signature)

District Production Manager
(Title)

February 10, 1972
(Date)

OIL CONSERVATION COMMISSION

FEB 11 1972

APPROVED _____, 19____

BY **W. A. Gressett**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

DEVIATION AFFIDAVIT
Date February 10, 1972

New Mexico Oil Conservation Commission

Drawer DD

Artesia, New Mexico 88210

State of Texas

County of Midland

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D. R. C.
ARTIFICIAL OFFICE

D. R. Crow, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of Lead Clerk

and is fully acquainted with the facts as set forth herein.

That during the month~~s~~ of January 19 72, Hondo Drilling Company
ran the following Deviation Surveys for Skelly Oil Company on their Skelly Unit
Well No. 114, in NW 1/4 of NW 1/4 of Section 14, NMPM, Grayburg-
Jackson Pool, Eddy County, New Mexico.

SLOPE TEST DATA

<u>Depth In</u>	<u>Angle in Degrees</u>	<u>Depth In</u>	<u>Angle in Degrees</u>
382'	1/2		
631'	1/2		
1123'	1/2		
1697'	1/2		
2228'	3/4		
2720'	3/4		
2952'	3/4		
3306'	1/2		
3828'	1/2		

Subscribed and sworn to before me this 10th
day of February, 19 72.

E. G. Baer

Notary Public in and for said County and State

My commission expires: June 1, 1973

I hereby certify that the information
given above is true and complete to the
best of my knowledge and belief.

D. R. Crow

Name

Lead Clerk

Position

P. O. Box 1351, Midland, Texas 79701

Address