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	7	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65 E
FILE / 1	1	AND	E.JA.E.D
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	
LAND OFFICE			FED .
OIL /	7		FEB 1 1 1972
TRANSPORTER GAS	7		
	-		n n
OPERATOR /	-		O. C. C.
PRORATION OFFICE	<u> </u>		OFFICE
Operator			
Skelly Oil Company			
Address			
P. O. Box 1351, Midland	1 Towns 70701		
Reason(s) for filing (Check proper box	i, lexas ///UL	Other (Please explain)	
	Change in Transporter of:	J,	
New We!l		<u> </u>	
Recompletion	Oil Dry Go	=	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
Lease Name			i — 1
Skelly Unit	114 Grayburg-Jac	kson State, Feder	ral or Fee Fed. LC-029418(b)
Location			
Unit Letter D; 60	60 Feet From The North Lin	ne and 660 Feet From	The West
Unit Letter;;	reet Flom theEn	lo did	
16	ownship 17S Range	31E , NMPM,	Eddy County
Line of Section 14 To	Swiship 175 Hange	J12 ,	
		• •	
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	48	oved copy of this form is to be sent)
Name of Authorized Transporter of O	il X or Condensate		ſ
Texas-New Mexico Pipel	ine Company	P. O. Box 1510, Midlar	nd, Texas 79701 roved copy of this form is to be sent)
TERRE HEXTCO TIPET	THE COMPANY		
Name of Authorized Transporter of C	asinghead Gas 😿 or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C		↓	
Name of Authorized Transporter of Continental 011 Compan	у	P. O. Box 1206, Maljan	nar, New Mexico 88264
Name of Authorized Transporter of Continental Oil Compan	y Unit Sec. Twp. Age.	P. O. Box 1206, Maljar Is gas actually connected?	nar, New Mexico 88264
Name of Authorized Transporter of C	у	P. O. Box 1206, Maljan	nar, New Mexico 88264
Name of Authorized Transporter of Continental Oil Compan If well produces oil or liquids, give location of tanks.	y Unit Sec. Twp. Rge. B 14 17S 31E	P. O. Box 1206, Maljan Is gas actually connected? Yes	nar, New Mexico 88264
Name of Authorized Transporter of Continental Oil Compan If well produces oil or liquids, qive location of tanks. If this production is commingled w	y Unit Sec. Twp. Age.	P. O. Box 1206, Maljan Is gas actually connected? Yes	nar, New Mexico 88264
Name of Authorized Transporter of Continental Oil Compan If well produces oil or liquids, give location of tanks.	y Unit Sec. Twp. Rge. B 14 17S 31E	P. O. Box 1206, Maljan Is gas actually connected? Yes	nar, New Mexico 88264
Continental Oil Compan If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA	y Unit Sec. Twp. Rge. B 14 17S 31E with that from any other lease or pool,	P. O. Box 1206, Maljan Is gas actually connected? Yes give commingling order number: New Well Workover Deepen	nar, New Mexico 88264 January 28, 1972
Name of Authorized Transporter of Continental Oil Compan If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet	y Unit Sec. Twp. Rge. B	P. O. Box 1206, Maljan Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X	har, New Mexico 88264 Then January 28, 1972 Plug Back Same Res'v. Diff. Res'v.
Continental Oil Compan If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA	y Unit Sec. Twp. Rge. B 14 17S 31E With that from any other lease or pool, ion $-(X)$ X X Date Compl. Ready to Prod.	P. O. Box 1206, Maljan Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth	har, New Mexico 88264 Then January 28, 1972 Plug Back Same Res'v. Diff. Res'v.
Name of Authorized Transporter of Continental Oil Compan If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded	y Unit Sec. Twp. Rge. B 14 17S 31E With that from any other lease or pool, ion $-(X)$ X X Date Compl. Ready to Prod.	P. O. Box 1206, Maljan Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3803
Name of Authorized Transporter of Continental Oil Compan If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Jan. 9, 1972	y Unit Sec. Twp. Rge. B 14 175 31E with that from any other lease or pool, ion - (X) X Date Compl. Ready to Prod. Jan. 28, 1972	P. O. Box 1206, Maljan Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth	har, New Mexico 88264 Then January 28, 1972 Plug Back Same Res'v. Diff. Res'v.
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Continental Oil Compan If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Jan. 9, 1972 Elevations (DF, RKB, RT, GR, etc.) 3919 DF	y Unit Sec. Twp. Rge. B 14 175 31E with that from any other lease or pool, ion - (X) X Date Compl. Ready to Prod. Jan. 28, 1972	P. O. Box 1206, Maljan Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 3828	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3803'
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Name of Authorized Transporter of Continental Oil Compan If well produces oil or liquids, give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded Jan. 9, 1972 Elevations (DF, RKB, RT, GR, etc., 3919' DF Perforations 3373-3772' HOLE SIZE	y Unit Sec. Twp. Rge. B 14 175 31E with that from any other lease or pool, ion - (X) X Date Compl. Ready to Prod. Jan. 28, 1972 Name of Producing Formation Grayburg-San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2"	P. O. Box 1206, Maljan Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 3828' Top Oil/Gas Pay 3372' ID CEMENTING RECORD DEPTH SET 630' 3827'	Plug Back Same Resty. Diff. Resty. P.B.T.D. 3803' Tubing Depth 3766' Depth Casing Shoe 3827' SACKS CEMENT 350 sacks 1100 sacks
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) C. J. LOVE
(Signature)
District Production Manager
(Title)
February 10, 1972
(Date)

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

DEVIATION AFFIDAVIT Date February 10, 1972

New Mexico Oil	Conservation Comm	ission_	. RESEIVED			
Drawer DD	·		FFB 1 _ 19/2			
Artesia, New M	fexico 88210					
State of Texa	18			P. D. C.		
County of Mic	lland					
	D. R. Crow	, of lawful age	, being first duly	sworn deposes and says:		
That he i	s employed by Skel	lly Oil Company	in the capacity of	Lead Clerk		
	and is ful	lly acquainted	with the facts as s	et forth herein.		
That duri	ing the month x of _	January	19 72 , Ho	ndo Drilling Company		
ran the follow	ving Deviation Surv	veys for Skelly	Oil Company on the	ir _Skelly Unit		
Well No	, in <u>NW</u> 1/4 c	of <u>NW</u> 1/4 of	Section 14	, NMPM, <u>Grayburg-</u>		
Jackson	Pool,	Edd	County, N	ew Mexico.		
		SLOPE TEST	DATA			
Depth In	Angle in De	egrees	Depth In	Angle in Degrees		
382'	1/2					
631'	1/2					
1123' 1697'	1/2 1/2					
2228'	3/4					
2720'	3/4					
2952' 3306'	3/4					
3828'	1/2 1/2	,				
Subscribed and	d sworn to before 1	ne this 10th	I hereby certi	fy that the information		
			given above is true and complete to the best of my knowledge and belief.			
<u> </u>	E. E. Boer	* ************************************	•	-		
	10. 10, 10, all	<u> </u>	* Allone	Name		
Notary Public	in and for said Co	ounty and State	Lead Cl	erk		
My commission	expires: June	1, 1973	Position			
			P. O. Box 135	1, Midland, Texas 79701		

Address