Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

O. C. D.

P.O. Drawer DD, Aitesia, NM 88210	Sa	ınta Fe, N	lew M	lexico 875	04-2088	A.187	AND THE PROPERTY	•	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALL	AWC	BLE AND	AUTHOR	IZATION			
I	TO TRA	NSPOF	TOI	L AND NA	TURAL G	AS win	λ νι Νο.		. <u>.</u>
Operator Mack Energy Corporation				30-015-2				-20598	
Address P.O. Box 276, Arte	sia, NM 8821	10				 			
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter	of:		iet (Please exp				
Recompletion	Oil Casinghead Gas	Dry Gas Condensate		Eff	ective 8	3/1/92			
	oob Energy Coi			P. O. Dr	awer 217	, Artes	ia, NM 8	8210	
II. DESCRIPTION OF WELL	ing Formation		Kind	of Lease No.					
ETZ STATE UNIT Well No. Pool Name, Includin GRBG JAC				CKSON SR Q GREG AS SAR.			Federal ox Reg	NM-2933	
Location Unit LetterB	: 660	Feet From	The	N Lin	e and98	0 Fe	et From The	E	Line
Section 17 Townshi	170	Range	30E		мгм,		EDDY		County
Ш. DESIGNATION OF TRAN	SPORTER OF OI	L AND N	NATU.	RAL GAS					
Name of Authorized Transporter of Oil TEXAS-NEW MEXICO PII	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528, HOBBS, NM 88240								
lame of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved P.O. BOX 2197, HOUST			l copy of this form is to be sent) ON, TX 77252		
CONOCO, INC. If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	ls gas actuali		When			
I this production is commingled with that	from any other lease or p	oool, give co	nuningl	ing order numb	ber:				
V. COMPLETION DATA	Oil Well	Gas V	Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion	Date Compl. Ready to	Prod.		Total Depth	L	J	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oll/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
Pellolauone	m in in in	CACING	ANID	CEMENTIN	VG BECOR		<u> </u>		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CENTENTIA	DEPTH SET		SACKS CEMENT		
HOLE SIZE	Onomo u 10	<u> </u>					Pasted 10.3		
							They a	<i>[</i>]	
V. TEST DATA AND REQUES	I FOR ALLOWA	BLE	ıd musi	be equal to or	exceed top allo	mable for this	depth or be for	full 24 hour	s.)
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	7		Producing Me	thod (Flow, pu	ımp, gas lifi, ei	(c.)		
Length of Tex	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCI		
GAS WELL			J				121-1111	1	
Actual Prod. Test - MCF/D	Length of Test			Bbls, Condensate/MMC.			Gravity of Condensate		
ostlag Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shul-in)			Choke Size		
/I. OPERATOR CERTIFICA	ATE OF COMPI	LIANCE			OIL CON	SERVA	TION DI	VISIO	Ν
I hereby certify that the rules and regula	tions of the Oil Conserva hat the information given	auon					1 1992		
is true and complete to the best of my ki	1/1 . // 0)		Date	Ahhinas				
phonas Illson				By ORIGINAL SIGNED BY					
Rhonda Nelson Printed Name		l'itle		Tille_			SOR, DISTR	HCT If	
8128195		-3303	-						

ing the latter than the complete of the desire of the proceedings between the first territors. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.