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N.M. D. C. SURVEY

UNITED STATES
DEPARTMENT OF THE INTERIOR
MAY 15 1972
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

Copy to D. J.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL ARTESIAN, OFFICE ☒ WELL ☐ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 074935	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Anadarko Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255				8. FARM OR LEASE NAME Loco Hills Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 660' FWL of Section 10, At top prod. interval reported below T. 17-S, R. 30-E, Eddy County, At total depth New Mexico				9. WELL NO. 5 - 10	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
15. DATE SPURRED 4-22-72				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-17-S, R-30-E	
16. DATE T.D. REACHED 4-27-72				12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 5-4-72				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3697 GL				19. ELEV. CASINGHEAD 3696	
20. TOTAL DEPTH, MD & TVD 2893'		21. PLUG, BACK T.D., MD & TVD 2890'		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0 - 2893	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2724 - 2868 Grayburg				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR - Density, Caliper				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.5	510'	12 1/4"	150 sacks	0
5 1/2"	14.5	2890'	7 7/8"	450 sacks	0
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	2880'	—			
31. PERFORATION RECORD (Interval, size and number)					
Interval	Size	Number			
2724-28	.45	12			
2764-68	.45	8			
2780-84	.45	8			
2795-98	.45	9			
2820-24	.45	12			
2863-68	.45	15			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
2863-2868			35,000 Gal. 35,000#		
2764-2824			60,000 Gal. 55,000#		
2724-2728			25,000 Gal. 22,500#		
33. PRODUCTION					
DATE FIRST PRODUCTION 5-5-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-11-72	HOURS TESTED 24	CHOKE SIZE →	PROD'N. FOR TEST PERIOD →	OIL—BBL. 280	GAS—MCF. 330
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL. 35 (Load)
					GAS-OIL RATIO 1180-1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY 37
35. LIST OF ATTACHMENTS Density Logs (2)					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Original signed by SIGNED D. R. Layton TITLE District Superintendent DATE May 11, 1972					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg:	2724	2723	All Zones:	Top Salt	290	
Notex	2764	2763	Gray Sandstone - Oil	Base Salt	1100	
	2730	2724		Tansill	1150	
	2795	2798		Tate	1260	
	2820	2824		Seven Rivers	1645	
Premier	2863	2868		Queen	2160	
				Grayburg	2450	
				San Andres	2890	