

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. HM 074935	
2. NAME OF OPERATOR Anadarko Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 660' FNL of Section 15, T. 17-S, R. 30-E, Eddy County, New Mexico		8. FARM OR LEASE NAME Loco Hills Federal	
14. PERMIT NO.		9. WELL NO. 6SE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3692 GL		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15, T-17-S, R-30-E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Eddy	
		13. STATE N. M.	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Drilled to TD 2864'. Ran GR Density Log, set 5 1/2" 11# J-55 casing @2863', cemented with 450 ax Class C Pozmix, 2% gel, 8# salt/ax. Let cement set 72 hours, ran GR Collar Log, perfs 2735 - 41 and 2838 - 43 @ 3/ft. Ran 2 1/2" tubing with straddle packers, treated each zone with 500 gallons 15% HCL, 35,000 gallons gelled water and 35,000# sand. Perfs 2838 - 43 treated 18 BPM @ 2700 PSI, ISIP 1750, 15 min 1500. Perfs 2735 - 41 treated 20 BPM @ 2700 PSI, ISIP 1750, 15 min 1400. Pulled tubing and packers, washed well out, ran production tubing, rods and pump, set pumping equipment, connected flow lines and put well on production on 4-28-72.

RECEIVED
MAY - 5 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

Original signed by
SIGNED D. R. LaytonTITLE District SuperintendentDATE May 2, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITION 1972 APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAY 18 1972
R. L. BECKMAN
ACTING DISTRICT ENGINEER

RECEIVED

*See Instructions on Reverse Side

MAY 9 1972
U. S. G. O.
ARTESIA, OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

