RECEIVED BY 1. O. BOX 2088 SANTA FE, NEW MEXICO 87 1			
72.	AUG 08 1985	V MEXICO 87 1	
W. S. S. S.			
LAMP DEFICE	U. C. D.	R ALLOWABLE ND	
SHAMPORTER OAL	ARTESIA OFFICE	PORT OIL AND NATURAL GAS	
PROBATION OFFICE			
PHILLIPS PETROLEUM C	OMPANY		
4001 Penbrook	Odessa, Texas 797	762	
Reason(s) for filing (Check proper box		Other (Please explain)	
Now Well	Change in Transporter of: One Dry Go	Changed from	
Change in Ownership	Casinghead Gas Conder	Phillips Oil Co	mpany August 1, 1985
If change of ownership give name	PHILLIPS OIL COMPANY 4	4001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND	LEASE	·	
Lesse Name	Meil No. Pool Name, Including F		t.C ⁻
McIntyre Fio	2 Grayburg-Jackso	on-G-SA State, Fede	rol or F•• Federal
Location J 198	South to	e and 1980 Feet From	The East
Unit Letter:			
Line of Section 17 T.	mahip 17 S Range	30 E , NMPM,	Eddy Coun
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	oved copy of this form is to be sent)
News of Authorized Transporter of Cit Navajo Refining Company	or Condensate Pipeline Division	P. O. Box 159 Artesia,	
Name of Authorized Transporter of Ca			oved copy of this form is to be sent)
Phillips Petroleum Comp	eany	4001 Penbrook Odessa,	
H well produces oil or liquids, time location of tanks.	Unit Sec. Twp. Rec. I 17 17S 30E	Yes !	July-25, 1972
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Ott Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Lord Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past ID-3
			Che Op Name
			- Cary Of Mary
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of cotal volume of load o	il and must be equal to or exceed top a
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Linearist Mannes (1 12 - 1 1 2	
Length of Teel	Tubing Pressure	Casing Pressure	Choke Size
		i Water - Bale.	Gas • MCF
Actual Prod. During Test	OII-Bala.	1000	
	•		
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Cosing Pressure (Shat-in)	Choke Size
Teeting Method (putot, back pr.)	Tubing Pressure (Shut-in)	Cuting Press de (2000 10)	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION DIVISION
	•	APPROVED AUG	8 1985
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED	
		BY LARRY BROOKS	
		TITLEGEOLOGIS	r - NMQCD
. 1 0 0		This form is to be filed in	a compliance with RULE 1104,
I I he G. I. Pose		If this is a request for allowable for a newly drilled or deep	
	alwe)	tents taken on the well in acc	COMMEN WITH MOLE !!!!
Controller	ile)	his on new and recomplated	nust be filled out completely for a wells.
August 1, 1985			II. III and VI for changes of or
August 1, 1705		well name or number, or transporter, or other such change of cond	

Separate Forms C-104 must be filed for each pool in mul

(Date)