	DISTRIBUTION SANTA FE			NSCRVATION CO		Poim C-104 Supersedes Old Elfoctivo 1-1-6	
ļ	FILE V.S.G.S.	AUTHORIZATIO	TO REAL	AND SPECTED AN	D'NATURAL GA	-	
t	LAND OFFICE	AUTHORIZATIO		-			
	IMANSPORTER GAS CAS		AUG	12 1985		•	
Ì	PROFATION OFFICE	1). C. D.		·	
•	Operation Orvice Anadarko Petroleum Corporation			resix, orace			
	Address		70700		11)		
	P. O. Box 2497 Reason(s) for filing (Check proper box)	Midland, Texas	79702	Other (Plea	ase explain)		
	New Well	Change in Transporter		<u></u>		p Effective:	
Recompletion Cit Dry Cas AUG 1 1985						1, 1960	
		nadarko Productio	n Compan	v PO Box 2		d. Texas 79702	
	and address of previous owner A	nadarko Productio	и сощрац	<u>y, 1,0, 100</u>			
i.	DESCRIPTION OF WELL AND L	EASE No. Pool Name,	Including For	rmation	Kind of Lease	F	NM No.
	Federal "R"	4 Square	Lake Grl	og.,San Andre	S State, Federal	er Fee Federal	J <u>0467931</u>
	Unit Letter F: 198	O Feet From The NO	rth_Line	and 1980	Feet From T	h• West	
	\ 10	nship 17S	Range	30E . NM		Eddy	County
-			TIDAY CAS	TIAMED TH	TECTION LIEIT		
Ł.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS WATER INJECTION WELL Name of Authorized Transporter of Cul						
	Nome of Authorized Transporter of Cas	inghead Gas or Dry C	ا ب <u>ا</u>				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	P.ge.	Is gas actually conn	<u>.</u>	n	
,	If this production is commingled wit COMPLETION DATA					Plug Back Same Res	r, Diff Rest
	Designate Type of Completio		Gas Well	New Well Workov	er beeper	f	
	Date Spudded	Date Compl. Ready to Prod	1-	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	ion	Top O!1/Gas Pay		Tubing Depth	
						Depth Casing Shoe	
	Periorations			TENEURINE DEC	OPD		
	HOLE SIZE	TUBING, CA		CEMENTING REC		SACKS CEN	
	, NOCE SIZE					8-30-8	
						Chg op	HOWE
		D ALLOWARIE (Te	et must be af	ter recovery of socal s	volume of load oll o	and must be equal to or	exceed top allo
7.	TEST DATA AND REQUEST FO	ab1	le for this des	or he for full 24 h	ow .		
	Date First New Oil Run To Tonks	Date of Test				I Chake Size	
	Length of Test	Tubing Pressue		Cosing Pressure			
	Actual Pred. During Test	Cil-Bbls.		Water - Bble.		Gas-MCF	
		<u> </u>					
	GAS HELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensets/A	AICF	Gravity of Condensate	•
	Teating Method (pitot, back pr.)	Tubing Frees = (Shot-1	n)	Casing Pressure (5	but-in)	Choke Size	
	CERTIFICATE OF COMPLIAN	CE		01	L CONSERVA	TION COMMISSIO	N
			APPROVED Original Signed By				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.				BY	BY Les A. Clements		
				Supervisor District 11			
		This form is to be filed in compliance with RULE 1104.					
. Holy Grandes							
	Anor Br	ando		If this is a	request for allow	vable for a newly dril	of the Ceviati
	Senior Administrative	Specialist		If this is a well, this form tests taken on	request for allow must be accompa the well in accom-	wable for a newly drift inled by a tabulation rdance with RULE 19 just be filled out comp	of the Cevisti
	Senior Administrative			If this is a well, this form tests taken on the All section able on new an	request for allow must be accompa the well in accor- a of this form mud d recompleted we	wable for a newly drift inled by a tabulation rdance with RULE 19 just be filled out comp	of the devicts It. Intelly for allo