		1			
	HO. OF COPIES RECEIVED 5		•		
	DISTRIBUTION	_	CONSERVATION COMMISSION	Form C-104	
REQUEST FOR ALLOWABLE E			Supersedes Old C-104 and C-11		
1	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE JUN 2 1 1972			-	
				_ GAS 1 1072	
	TRANSPORTER GAS 1	JOIN 2 1 13/2			
	OPERATOR	1	ם ת	. 	
	PRORATION OFFICE				
	Operator				
	Anadarko Production Company Address				
	P. O. Box 67. Loco Reason(s) for filing (Check proper box)	Hills. New Mexico 8825			
	. —		Other (Please explain)	GAS MUST NOT BE	
	New Well X	Change in Transporter of: Oil Dry Ga	CASINGRAM PLANCE AFT	PR 8-9-22	
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	UNIESS 4X	XCEPTION TO R-4677	
	Change in Ownership	Submigned Cas	IS ORTAINED	\	
	I change of ownership give name nd address of previous owner				
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including F			
	Federal R	5 Square Lake	SOLK Fed	eral NM_0467931	
Location Unit Letter E : 2110 Feet From The North Line and 620 Feet From The West					
	Unit Letter <u>E</u> ; <u>21</u>	40 Feet From The North Lin	e and <u>620</u> Feet Fro	m The West	
	Line of Section 10 Tow	vnship 17-S Range	30-E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPORT			proved copy of this form is to be sent)	
	Nava io Refining Co. Pipeline Division Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Co.		Ath & Washington, O	dessa. Texas	
	It well produces out or liquids,			7-11-72	
	give location of tanks.	A 10 17-S 30-E	7	1-11-12	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back					
				Plug Back Same Restv. Diff. Restv.	
			X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	5-29-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2942 Top Cil/Gas Pay	2937 Tubing Depth	
	3715 GL	Grayburg	2761	29251	
	Perforations		•	2925 Depth Casing Shoe	
2761-66 2802-10 2821-26 2835-40 2904-09 2914-18					
		·	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/LM 7 7/8M	8 5/8m 5 1/2m	468°	150	
	7 1/0"	7 4/6	6.744		
		23/4"	2925		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		5-17-72	Pump	Xe 8 V3	
	6-9-72 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours			\6'	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF	
l		125	75 (Ioad)	184	
	GAS WELL				
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
•					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 4 1972, 19		
			BY (N. U, Z)	rusces —	
			TITLE GAS IN	SPECTOR .	
	Oniginal simulation		This form is to be filed in compliance with RULE 1104.		
	Original signed by D. R. Layton		If this is a request for allowable for a newly drilled or deepened		
•	(Signature)		well, this form must be accome tests taken on the well in ac	panied by a tabulation of the deviation	
	Area Supervisor		All sections of this form	must be filled out completely for allow-	
	(Title)		All sections of this form	_ 11_	