DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## **OIL CONSERVATION DIVIS** P.O. Box 2088

OCT 22 '90

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Sa. Jai Acceptions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

L.	HEQU	JEST FO	OR A	ALLOWA	BLE AND	AUTHOR					
Operator	L AND NA	IURAL C		RTESIA, OFFI API No.	TESIA, OFFICE						
SOUTHWEST ROYALTIES,	ROYALTIES, INC.							-015-20631			
Address 407 N. Big Spring, Su		O, Mid:	land	. Texa	s 79701						
Reason(s) for Filing (Check proper box)				,		er (Please exp	xlain)			<del></del> -	
New Well		Change in	Trans	porter of:		•	,				
Recompletion	Oil Control		Dry (		n.c.c		_				
( a) and a ( and a )		d Gas		en mile				eptember			
and address of previous operator PHI	LLIPS I	PETROLE	EUM	COMPAN	7, 4001 I	enbrool	k Street	. Odessa	, Texas	79762	
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Arco Fed	Well No. Pool Name, Inch			-			of Lease Lease No. Federal & Feex				
Location		1	L	Graybu	rg-Jacks	on	- State,	recent of free	NM-0	74936	
Unit Letter K	_:198	80	. Feet l	From The SO	uth Lin	and1	980 <b>r</b>	et From The _	West	Line	
Section 17 Townshi	ip 17S		Range	30E	. №	MPM,	Eddv			County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	L Al	ND NATI	RAL GAS					county	
Name of Authorized Transporter of Oil	<u> </u>	or Conden	sale		Address (Giv	e address to v	vhich approved	copy of this fo	rm is to be se	nt)	
Navajo Refining Company PL Div.							. Artesi	Artesia. NM 88210			
me of Authorized Transporter of Casinghead Gas xxx or Dry Gas Continental Oil Company				y Gas	Address (Give	e address to w	vhich approved	copy of this form is to be sent)			
If well produces oil or liquids,	Unit I	Sec.	Тър	Roe	Box 2	L97, Hou	uston, T	X 77001			
ive location of tanks.	K	17	17S	130E			1	1			
this production is commingled with that	from any oth	er lease or	pool, g	ive comming	ling order sumb	er.			·		
V. COMPLETION DATA		loure a				- <del>-</del>	<del></del>	<del>,                                      </del>			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Doepes	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	A. Ready to	Prod.	<del></del>	Total Depth			P.B.T.D.		1	
	<u> </u>										
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation				•	Top Oil/Gas ?	, s A		Tubing Depth			
erformions					.l			Depth Casing Shoe			
	т	TIRING	CAS	NG AND	CEMENTO	IC PECOI	20	<u> </u>			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
	<del> </del>				<u> </u>						
	<del></del>			····				ļ	······································		
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	,	<u> </u>		<del></del>	<u> </u>		_ <b></b>	
IL WELL (Test must be after n			f load	oil and mus					e full 24 hou	73.)	
tate First New Oil Run To Tank	Date of Tes	t			Producing Me	thod (Flow, p	rump, gas lift, e	uc.)	,		
ength of Test	Tubing Pressure				Casing Pressu	R .		Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	I		<u>-</u>		1	<del></del>		1			
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
T ODED ATOD CEDTERS	ATT OF	001 -		100	<u> </u>				<del></del>		
I. OPERATOR CERTIFIC  I hereby certify that the rules and regular  Division have been sensitive with	tions of the	Oil Conserv	ation			OIL COI	NSERV	ATION [	DIVISIO	N	
Division have been complied with and is true and complete to the best of my h	na ne mion nowledge in	mation give d belief.	n abov	•							
		•			Date	Approve	<b>∌</b> d	~ <del>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </del>	<b>}</b>		
S.M. Jander					D	By					
L. M. Sanders Supv.,	Regula	tion &	Pro	oration	∥ By_			Ceco.	<del></del>		
Printed Name			Tille	<del></del>	Title.		A.0	t to			
1018-90	(9	15) 36	8-14	488	II TILIE		<del></del>	,	<del></del>	<del></del>	

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.