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Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES

80-015-20632 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** N.H. 074936 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK DRILL P DEEPEN 7. UNIT AGREEMENT NAME PLUG BACK [7] b. TYPE OF WELL WELL XX WELL 8. FARM OR LEASE NAME C MULTIPLE Zone OTHER 2. NAME OF OPERATOR -McIntyre' General American Oil Company of Texas 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) <u>Grayburg-Jackson x</u> 1980' FSL and 600' FWL Sec. 17-T17S, R30E SEC., T., R., M., OR BLK AND SURVEY OR AREA At proposed prod, zone Sec. 17, T17S, R30E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 12 Miles West of Loco Hills, N.M. N.M. 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 17. NO. OF ACRES ASSIGNED
40 TO THIS WELL 16. NO. OF ACRES IN LEASE 660 120 18. DISTANCE FROM PROPOSED LOCATIONS 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, 13201 OR APPLIED FOR, ON THIS LEASE, PT. 36001 Rotary 21. SLEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 3646' G.L. APril 25, 1972 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 8-5/8" 20# 4501 100 sacks 36001 4-1/2" 9.5# 400 sacks

We propose to drill this well to approximately 3600' and complete in the Grayburg and San Andres, all zones indicating Porosity will be acidized or sand fraced. Well will be either eix drilled with air or water. If drilled with air, a control head will be used. If drilled with water and native mud, the hole will be mudded up 100 from TD to clean hole for logging and a 10" 3,000% blowout Preventer will be used.

RECEIVED

APR 2 1 1972

U. S. GEOLOGICAL SURMEY ARTESIA, RES MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurfacellocations and measured and true vertical depths. Give blowout preventer program, if any.

24.	ARTESIA, DITTOR	
BIGNED MESSalter	TITLE District Superintendent	DATE APril 17, 1972
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
D WARDEN BY	TITLE OPERATIONS TITLE OPERATIONS MONTHS. 15 T.E.SCINDED MONTHS. MENCED WITHIN 2 1972 *See Instructions On Reverse Side	DATE
CONDITIONS OF ATTROVAL, IF ANX	TESCINDED 3 MONT	Data
BEEKMAN THIS APPROVAL	MENCE JUL 20 1972	
ACTING DISTRICT ENGINEER THIS APPROVAL	*See Instructions On Reverse Side	
The state of the s		

N. MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer bessel to the

Operator		All distances mus	t be from the outer bound	aries of the Sect	ion.	
	MODIA IN ATT	A CO 470 4 3 777	Lease		ere an	Well No.
GENERAL A Unit Letter	MRRICAN OIL Section	Township	Range			
L	17	17 South	1 1	County		
Actual Footage Loc		17 5000	30 Eas	30	Eddy	
1980	feet from the	South line	and 660	f1 6 11	**	
Ground Level Elev.	Producing Fo		Pool	feet from th	e We:	line Dedicated Acreage:
3646	Grayburg	= San Andres	Grayburg-Ja	ckson		10
	e acreage dedic	ated to the subject	t well by colored p	onoil on books		
2. If more th	aan one lease is nd royalty).	s dedicated to the	well, outline each a	and identify th	e ownership t	hereof (both as to working all owners been consoli-
dated by c	ommunitization,	unitization, force-p	oooling. etc?		e interests of	all owners been consoli-
les	∐ No If a	unswer is "yes;' ty	pe of consolidation			
No allowat	ole will be assign	ned to the well unti	l all interests have	been consolid	lated (by com	munitization, unitization, approved by the Commis-
<u> </u>						
	1	R 30 E	1		7	CERTIFICATION
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			 		tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
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	+	+			W. E. 1	Walter
	1	İ	1		Position	
	1		1		District	t SuPerintendent
			1		Company	
	i					American Oil Co.
	1				Date	
	1		!		APril 17	7, 1972

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1881	; 		 	•		14th,1972 rofessional Engineer
					Certificate N	1 Mount
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