

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instruct on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR General American Oil Company of Texas		8. FARM OR LEASE NAME Burch "C"	
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88255		9. WELL NO. # 26	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 660' FEL		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T17S, R30E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3585' G.L.		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Well spudded 2:30 P.M. 3-19-72
- Ran 499' KB of 8-5/8" 10# casing as follows:
 - Volume of cement equalled 132' ~~KRM~~ cubic feet (100 sacks)
 - Brand of cement was Southwestern Class C with 2% CaCl.
 - Approximate temperature of cement slurry was 70°
 - Formation temperature was 86°
 - After standing cement for 9 hours compressive strength was 800#. pressured tested to 400#. Tested .O.K.
 - Drilled out cement after standing cemented 12 hours.
- Ran 3350' KB of 4-1/2" 9.5# casing and cemented with 500 sacks cement.
- Perforated as follows: 2670'-2673'- 2700'-2705', 2792'-2798', 3102'-3110', 3324'-3330'.
- Frac from 2670'-2705' with 30,000# sand and 30,000 gallons water.
Acidized from 2792'-2798' with 2,500 gallons
Frac with 3102'-3110' with 27,450# sand and 27,450 gallons water.
Acidized from 3324'-3330' with 3,500 gallons

18. I hereby certify that the foregoing is true and correct

SIGNED

W E Walter

TITLE

District Superintendent

DATE

July 14, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
JUL 17 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOAPPROVED BY
JUL 17 1972
H. L. Beckman
H. L. BECKMAN
ACTING DISTRICT SUPERINTENDENT

100-443886-100

[Faint, illegible markings]