

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1001-0135  
Expires: March 31, 1993

3. Lease Designation and Serial No.

LC-029342b

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Loco Hills Fed B #7

9. API Well No.

30-015-20674

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7RV-On-

11. County or Parish, State GB-SA

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Water Injection Well

JUL 26 1995

2. Name of Operator

Anadarko Petroleum Corporation

OIL CON. DIV.

3. Address and Telephone No.

PO Box 130, Artesia, NM 88211-0130

(505) 671-1212

4. Location of Well (Outage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL  
Sec. 9, T17S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporarily abandon

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: This injection well failed the NMOC Mechanical Integrity Test ran in May. Anadarko is currently studying this lease to see if we want to continue water flooding, plug and abandon or sale the lease. So at this time, we would like to temporarily abandon the well for a six month period as outlined in the method shown on the attached page. Tim Gum with the NMOC and I have discussed this procedure and he has no problem with the outlined method for establishing casing integrity to protect the fresh water zone. Anadarko understands that it would lose it's injection permit on this well if it stays TA for a six month period. A decision on what action to take on this well should be made before the six month period is up.

14. I hereby certify that the foregoing is true and correct

Signed

*Mike Brunell*

Title

Field Foreman

Date 06-20-95

(This space for Federal or State office use)

(ORIG. SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

7/24/95

Approved by  
Conditions of approval, if any:

well must have casing repaired or P&A by 12/20/95.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

Notice of Intent for the Federal B #7-9  
Anadarko Petroleum Corporation  
6-20-95  
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1. RUPU. TOH with tbg and packer.
2. Set a CIBP within 100' of the top perf (see attached well bore diagram). Circulate casing with chemical water.
3. GIH with packer and establish where the casing leak is. Note: holes in casing should be shallow (300' to 600') based on other wells in this area that had leaks.
4. Do procedure "A" if leak is above the base of the salt section or procedure "B" if leak is below the base of the salt section.

A. GIH with packer on injection tbg and set packer approximately 50' below the casing leak. Run casing integrity test by putting 500# on tbg and casing below the packer for 15 minutes. RDPU and leave the packer set in this well to keep the casing integrity.

B. GIH with tbg open ended and spot 35' of cement of top of CIBP. Pull up and spot 100' of cement across the Queen formation top. TOH. GIH with packer and cement squeeze out holes in casing with enough cement to bring the cement top behind the casing up to the base of the salt. WOC. TOH with packer and test casing to 500# for 15 minutes. This would leave the well in shape to be P&A at later time by setting the upper plugs or reactivate by drilling out. RDPU.

5. Well would be TA at this time and all the bradenhead valves would be left open and monitored to check for water flows.

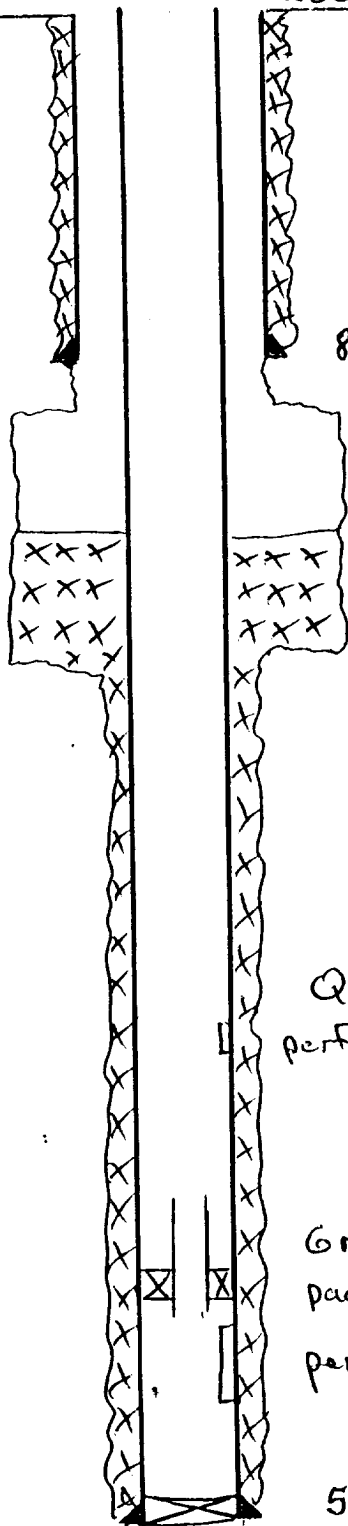
Note: The BLM and the NMOCD would be notified at least 24 hours before starting work on well.

Elev = 3692' GL

Loco Hills Federal B 7-9

5-29-95

Have casing leak  
of 1 BPM @ 50\*



85/8" casing set @ 481' (150sx)

Top of salt section @ 558'

Calculated cement top at 712'

Base of salt section @ 1060'

Queen top @ 2105'  
perfs 2106-12' (squeezed off)

Grayburg top @ 2505'  
packer at 2544'  
perfs 2582-2830'

5 1/2" casing set @ 2858' (450sx)

TDC 2858'