

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)CATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RECEIVED

2. NAME OF OPERATOR

Skelly Oil Company / AUG 10 1972

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface ARTESIA, OFFICE

1980' FSL and 660' FWL Sec. 11-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3928' G. R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Set 5-1/2" casing, perforate & X ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilled 7-7/8" hole to TD of 3930' at 5:45 a.m. on July 28, 1972.
- 2) Ran the following Dresser Atlas Logs:
Microlog and Laterolog 2200-2550', 3200-3929'
Sidewall Gamma Ray Neutron 0-3929'
- 3) Set 123 joints (3922') of 5-1/2" OD 8Rd J-55 R-2 Condition "B" casing and set from 10' to 3930'. (Bottom 43 Jts. (1380') 15#; middle 38 Jts. (1226') 14#, top 42 jts. (1316') 15#). Set Lynes packer at 2550'.
- 4) Cemented casing with 1300 sacks Trinity Light Weight w/10# salt and 1/4# Celloflakes per sack and 300 sacks Class "C" with 2% calcium chloride. Cement did not circulate.
- 5) Ran Temperature Survey and found top of cement outside 5-1/2" casing at 1045'.
- 6) Tested casing after WOC 30 hrs. for 30 minutes, held okay. Drilled cement 3777-3902'.
- 7) Ran Dresser Atlas Collar Log 2000-3902'.
- 8) Perforated 5-1/2" OD casing @ 3361', 3371', 3415', 3419', 3435', 3451', 3458', 3472', 3489', 3519', 3562', 3573', 3586', 3595', 3602', 3624', 3631', 3666', 3692', 3742', 3752', 3792', 3851', 3872'.
- 9) Set packer at 3260' and treated perfs. with 2000 gals. 15% acid using 46 ball sealers. Pulled tubing and packer.
- 10) Treated perfs. with 35,000 gals. 9# brine water, 52,000# 20-40 sand, 1000# rock salt and 165 gals. scale inhibitor. Flushed with 95 bbls. water, overflush 15 bbls. water.

18. I hereby certify that the foregoing is true and correct

(Signed) D. R. Crow D. R. Crow

TITLE Lead Clerk

DATE August 7, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

