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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 28 1972

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-936

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Etz State

2. Name of Operator
Texas American Oil Corporation

9. Well No.
20

3. Address of Operator
1012 Midland Savings Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Grayburg Jackson

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

12. County
Eddy

THE East LINE OF SEC. 16 TWP. 17-S RGE. 30-E NMPM

15. Date Spudded 7-24-72 16. Date T.D. Reached 8-1-72 17. Date Compl. (Ready to Prod.) 8-21-72 18. Elevations (DF, RKB, RT, GR, etc.) 3687 GR 19. Elev. Casinghead -

20. Total Depth 4050' 21. Plug Back T.D. 3947' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-4050' Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres 2568 - 3780 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray Acoustilog 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	536'	11"	100 sx	None
5-1/2"	15.5#	4050'	7-7/8"	600 sx	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3950'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2568 - 3780 with 84 .35" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2568 - 3780	162,000 Gal Gel Wtr &
			162,000# Sand

33. PRODUCTION
Date First Production 8-21-72 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 64" Well Status (Prod. or Shut-in) Producing
Date of Test 8-24-72 Hours Tested 24 Choke Size Pump Prod'n. For Test Period 145 Oil - Bbl. 394 Gas - MCF 2091W Water - Bbl. 2715 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Continental Oil Company Test Witnessed By N. T. Emanuel

35. List of Attachments
Gamma Ray Acoustilog and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Engineer DATE August 24, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>562</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1057</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2117</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2516</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2834</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	562	562	Red Beds, Anhy.				
562	1057	495	Salt				
1057	2117	1060	Anhy, Lm, Shly Sd.				
2117	2154	37	Sand & Sdy Lm.				
2154	2516	362	Anhy, Lm & Shale				
2516	2567	51	Dolomite				
2567	2602	35	Sand & Shly. Sd.				
2602	2834	232	Dolomite & Sands				
2834	4050	1216	Dolomite				
	4050		Total Depth				