

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR. CATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11-178-31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations.  
See also space 17 below.)  
At surface

660' FSL, 660' FWL Sec. 11-178-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3926 G.R.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Drilled 7-7/8" hole to TD  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Drilled 7-7/8" hole to TD (3910') at 5:30 a.m. 8-20-72.
- 2) Ran Welox Sidewall Neutron Log from surface to TD; FORXO Log and Guard Log from 2200-2600' and 3200' to TD.
- 3) Ran 23 jts. (938') 5-1/2" OD 17# J-55 condition "B" casing and set 2970-3908' and 91 jts. (2960') of 5-1/2" 14# J-55 condition "B" casing set 10-2920'; guide shoe at 3908'; float collar 3878'. Set Lynes open-hole packer at 2742'. Cemented with 900 sacks BJ Lightweight w/10# salt and 1/4# Celloflakes per sack and 300 sacks Class "C" w/2% calcium chloride.
- 4) Cement circulated to surface. Pumped plug to 3878'.
- 5) WOC 30-1/2 hours. Tested casing to 2000# for 15 minutes; held OK.

18. I hereby certify that the foregoing is true and correct

(Signed) J. A. AVENT J. R. AVENT  
SIGNED

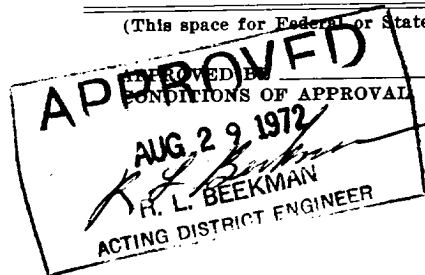
District Admin. Coordinator

August 23, 1972  
DATE

(This space for Federal or State office use)

TITLE

DATE



\*See Instructions on Reverse Side