N. M. O. C. C. CUPY. (May 1963) NITED STATES SUBMIT IN 'A TalCA in DEPARTMENT OF THE INTERIOR (Other Instructions on re-Bungat 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY LC-056551A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 1. 7. UNIT AGREEMENT NAME RECEIVED OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME SEP 1 2 1972 Gulf Oil Corporation V Holder CB 9. WELL NO. 3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. C. See also space 17 below.)

ARTESIA, OFFI 10. FIELD AND POOL, OR WILDCAT ARTESIA, DF ~---At surface Grayburg Jackson
11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA 660' FN & WL Section 17, 17-S, 30-E Sec 17, 17-S, 30-E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 3666' GL Eddy New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SÚBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 3700' TD. Reached TD of 7-7/8" hole at 3700' at 5:15 PM, August 25, 1972. Ran 92 joints and 1 cut joint, 3689' of 5-1/2" OD 15.5# K-55 ST&C casing set and cemented at 3699' with 220 sacks of Class C cement with 16% gel, 2% salt and .2% CFR-2 and 550 sacks of Class H containing 1% CFR-2. WOC 8 hours. TS indicated TOC at 785'. WOC over 24 hours. Tested casing with 1500#, 39 minutes, OK.