# Gulf Ojj Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER
HOHBS AREA

October 18, 1982

P. O. Box 670 Hobbs, NM 88240

RECEIVED

Minerals Management Service 505 Marquette Avenue, N. W., Suite 815 Albuquerque, New Mexico 87102

OCT 21 1982

Re: Holder "CB" Federal (NCT-A) #2 Unit D, Sec 17-T17S-R30E O. C. D.

Enclosed for filing with the Minerals Management Service is Gulf Oil Corporation's Application for Determination for the referenced well. This filing is submitted pursuant to the Natural Gas Policy Act of 1978.

Any communications from the Minerals Management Service regarding this application should be directed to:

G. W. Williams
Director-Gas Accounting
Gulf Oil Corporation
Southwest District
P. O. 'Box 1150
Midland, Texas 79702
Phone (915) 685-4855

NGPA Category of gas and specific section under which this filing is made:

Stripper Well Section	Natural Gas	Ca	tegory Code_	N/A	
By Operator	Gulf Oil Corporation	P. O. Box 670,	Hobbs, NM	88240	
	Well No. <u>Holder "CB"</u>				
Location <u>660</u> '	FNL & 660' FWL, Uni	t D. Sec 17-T17S	-R30E, NMPM,	Eddy County, NM	
Completion Loc	ation2467!				<del></del>
Field and Rese	rvoirGrayburg_L	ackson			
OCD District N	0				

Please stamp the enclosed copy of this letter with the date and time of filing and return in the enclosed self-addressed stamped envelope.

Yours very truly,

R. C. Anderson



Form <u>GS #9-2009(Jan 80)</u>	UNITED STATES	OCT 2 1 1982
	DEPARTMENT OF THE INTERIOR	
OMB	Geological Survey	O. C. D.
•	Y APPLICATION FOR NATURAL GAS CATEGORY (See reverse side for instructions)	
This form is required by the Oil and G	as Supervisor, Conservation Division	Geological Survey the jurisdictional acon-
THE GOLD LEGGESLEG IS A REGULESCHART OF	- INP temeral thermy kennistory Commice	15-621, for Federal, Indian, and OCS lands. ion regulation 18 CFR 274, Determination by
Jurisdictional Agencies. All such dat	a must be forwarded to the Federal Ene	rgy Regulatory Commission by the Supervisor
		•
Gulf Oil Corporation		30-015-20709
P. O. Box 670, Hobbs, NM	88240	LC-056551A
(505) :393-4121		
13. REQUEST CATECORY FOR DETERMINATION:		Holder "CB" Fed (NCT-A) #2
Section 102(c)(1)(A), New OCS Leases		Sec 17-T17S-R30E
Section 101(c)(1)(B), New Onshore bells Section 102(c)(1)(C), New Onshore Reservoirs		5. WIT WE WOR (005)
Section 102(d), New Reservoirs on Old OCS Leases		N/A
Section 103(c), New Onshare Production Hell		i. fitto
Section 107(c), High-Cost Matural Gas		Grayburg Jackson
Section toAth), Stripper-well Natural Gas 13. PLASON RESPONSIBLE FOR ANSWERING OUTSTIONS		7. RESCRIPTION
R. C. Anderson		Grayburg
ADDRESS		8. CCCNTY AND STATE
		Eddy, NM
P. O. Box 670, Hobbs, NM	88240	Culf Oil Company
(505) 393-4121 - 11. NEUTRIN, STATE, AND CATE (ON TAPECTED BATE) OF	_=	Gulf Oil Corporation
Albuquerque Journal	10-31,11-7,14-82	
Hobbs News Sun	10-31,11-7,14-82	∑
TS. CAS FORCHASER	20 32,12 7,14 02	
Phillips Petroleum Co.		•
WIN(32		
<u>Box 758, Hobbs, NM</u> 88240		
CAS PLACEASER		
MDG ESS		
16. COLESSEE AND/OR WORTHG INTEREST CORER		
100% Gulf		
COLESSEE AND/OR MORETHE THYERESY WHER		
THE THE PARTY OF T		
IDGG CSS		
17. ATTACH THE APPROPRIATE CHECKETST AND SUPPORT DATA (See 1		
re. We	ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AS DETERMINED	NED FERN AVAILABLE RECORDS.
R. C. Anderson		lation Manager
STORATOR	Area Produ	ction Manager
K (". Center	-	0 10 02
	1	<b>0-18-82</b>

#### U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

# APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) . (Sections 102, 103, 107 and 108)

### PLEASE READ BEFORE COMPLETING THIS FORM:

#### General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275.4539.

## Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3 .	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	<u>-</u>	New onshore production well
107	<del>-</del> .	High cost natural gas
108	-	Stripper well

#### Other Purchasers/Contracts:

Contract Date (Mo. Day Yr.)	Purchaser	Buyer Code
		•

#### Remarks:

- \*1/ Tax and Price Based on 1000 BTU/CF
- \*2/ Any inquiries regarding this application should be made to Gulf's Midland Office (Director of Gas Accounting) at the phone number given on page two

1.0 API well number: (If not available, leave blank, 14 digits.)	30-015-20709			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 N/A Section of NGPA Category Code			
3.0 Depth of the deepest completion location: {Only needed if sections 103 or 107 in 2.0 above.}	N/A feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, 'eave blank.)	Gulf Oil Corporation           Name         P. O. Box 1150           Street         Midland         TX         79702           City         State         Zip Code	007799 Seller Cade		
5.0 Location of this well: [Complete (a) or (b).] (a) For anshare wells (35 letters maximum for field name.)	Grayburg Jackson Field Name Eddy NM County State			
(b) For OCS wells:	N/A  Area Name  Date of Lease:  N/A  N/A  N/A			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Mo. Day Yr. OCS Lease Number  'Holder "CB" Fed (NCT-A) #2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Co.	014979 Buyer Code		
(b) Date of the contract;	<u>1, 0, 3, 0, 7, 2,</u> . Mo. Day Yr.			
(c) Estimated annual production:	9.0MMcf.			
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	PERCENTAGE OF PROCEEDS			
8.0 Maximum lawful rate: {As of filing date. Complete to 3 decirnal places.}	3.4.5.5 0.2.2.3 0.0.0.0	3.678		
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency	R. C. Anderson  Name  Area Prod Mgr  Title  Signature			
Oate Received by FERC *Footnotes: See Remarks Section	10-18-82 (915) 685-4855 *2/  Cate Application is Completed Phone Number			