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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**FEB 16 1983**  
**O. C. D.**  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1483

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Texas American Oil Corporation 3. Address of Operator 300 W. Wall Suite 400 Midland, Texas 79701 4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Etz J State 9. Well No. 22 10. Field and Pool, or Wildcat Grayburg Jackson 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3672' GR	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze Queen & return production to Grayburg-San Andres.

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRU
2. RIH w/packer set @  $\pm 1940'$ . Pump 125 sx Class "C", followed w/25 sx Class "C" w/2% CaCl. Finish squeeze using hesitation method. Wait  $\pm 30$  minutes. POOH w/packer.
3. RIH w/RBP set @  $\pm 1800'$ . Dump sand on top of RBP. Pump 100 sx of Class "C", followed w/25 sx Class "C" w/2% CaCl. Wait. POOH. S.I. 24hrs.
4. Drill out cement, wash sand off RBP. POOH w/RBP. Drill out cement & clean hole to  $\pm 4000'$ . POOH. RIH w/packer set @  $\pm 2450'$ .
5. Pump 43 bbl. 15% NEFE HCl acid. Pump 11 bbl. gelled 10# brine, dropping 450# rock salt. Repeat twice. Pump 43 bbl. 15% NEFE HCl. Displace to bottom of perms. w/2% KCl water w/ surfactant.
6. Flow well back & swab. POOH. Lay down packer. RIH w/tbg, set SN @  $\pm 3980'$ .

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Henson

TITLE Monahans Dist. Mgr.

DATE 2-15-83

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Original Signed by  
 Leslie A. Clements  
 Supervisor District II

**FEB 18 1983**