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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC - ARTESIA
1-W.L. BOONE - HOUSTON
1-R.J. STARRAK - MIDLAND
1-HOBBS - FILE

DEC 29 1972

I. Operator
GETTY OIL COMPANY
Address
P. O. BOX 249, HOBBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2-24-72
UNLESS AN EXCEPTION TO
IS OBTAINED
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "BE"	Well No. 2	Pool Name, including Formation GRAYBURG JACKSON	Kind of Lease State, Federal or Fee STATE	Lease No. B-1565
Location Unit Letter A ; 660 Feet From The NORTH Line and 660 Feet From The EAST Line of Section 16 Township 17-S Range 30-E , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) BOX 3119, MIDLAND, TEXAS 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 16	Twp. 17	Rge. 30	Is gas actually connected? NO	When As soon as physical can be made.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-28-72	Date Compl. Ready to Prod. 12-19-72		Total Depth 3950'		P.B.T.D. 3868'			
Elevations (DF, RKB, RT, GR, etc.) 3697 PKB	Name of Producing Formation GRAYBURG-SAN ANDRES		Top Oil/Gas Pay 2598'		Tubing Depth 3808			
Perforations 2598-3822' (71 Holes)					Depth Casing Shoe 3948'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8-5/8"		509		250			
7-7/8	5-1/2		3948		1520			
	2-3/8		3808					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-24-72	Date of Test 12-29-72	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24	Tubing Pressure -	Casing Pressure 180	Choke Size 2"
Actual Prod. During Test 377	Oil-Bbls. 52	Water-Bbls. 325	Gas-MCF 58

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Wade
(Signature)
C. L. Wade, AREA SUPERINTENDENT
(Title)
DECEMBER 29, 1972
(Date)

WLG/bh

OIL CONSERVATION COMMISSION
DEC 29 1972
APPROVED
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.