

L CONSERVATION DIVISIC.

BOX 2088

FE, NEW MEXICO 37501

Form C-103
Revised 10-1-77

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MAY 01 1986

O. C. D.

34. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.

B-2023-13

SUNDRY NOTES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSING A WELL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Empire South Deep Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>B</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Empire South Volcanic
15. Elevation (Show whether DF, RT, GR, etc.) 3598' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-16-86. Pulled rods, pump x tubing. Drilled out Cast iron bridge plug at 7804 x pushed to PBTD of 8290'. Ran 5 1/2" cement retainer x set at 7653'. Pressure tested tubing to 3500 psi x O.K. Cement squeezed perfs 7752'-8014' x 200 sp Class H Cement with additives. Reversed out 91 sp x 90 sp cement in formation. Ran 4 3/4" bit to top cement at 7645'. Shut in WOC overnight. Drilled out retainer x cement x cast iron bridge plug to 8290'. Circulated hole clean x re-ran production equipment. PPWO: 16 BOPD, 0 BWPD, 198 MCFD. PAWO: 8 BOPD, 8 BWPD, 433 MCFD.

0+5: NMOCD-ARTESIA 1-J.R.BARNETT HOU RM. 21.156; 1-E.J NASH HOU RM. 4.206; 1-BAO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Beverly A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 4-30-86

Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE MAY 5 1986

CONDITIONS OF APPROVAL, IF ANY