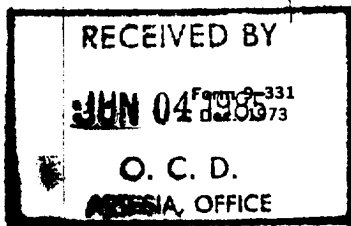


9/SF



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Co.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr L 1330 FSL & 130 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Commingle Downhole ☒

5. LEASE
LC-029419 (A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Skelly Unit
8. FARM OR LEASE NAME
9. WELL NO.
116
10. FIELD OR WILDCAT NAME
Fren Seven Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-17S, R-31E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3806.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DHC Order No. R-7680

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Pulled rods and pump. Installed BOP & pulled tbq.
2. Perfed 5 1/2" csg. 3156', 68,70,74,78, 3200', 02,04,22,24,55,59,61,82,84, 3304', 06,84,92,98, 3404', 3531', 43, 3604, 3615 (26 holes).
3. Spotted 500 gal. 15% FR 3127-3614'.
4. Treated perfs 3156-3614' w/2000 gal. 15% & 70 balls.
5. Frac 5 1/2" csg. perfs 3156-3615' w/22,000 gal. Dura-Frac. 2% KCL, 63,000#, 12/20 SD, 110 gal. Baroid H-35 scale inhibitor and 16 balls.
6. Perfed 5 1/2" csg. w/1 SPF 2238', 51,61,35,77,81,91,93,95,97,99, 2313', 35,41,52, 55 & 63' (18 holes).
7. Spotted 125 gal. 15% acid across perfs.
8. Acidize w/2000 gal. 15% NEFE w/32 BS's.
9. Frac'd w/20,000 gal. 40# CL gel, 60,000# 12/20 SD, 110 gal. H-35 scale inhibitor. Pumped 142 bbls. gel pad at 2600# at 18 BPM. (SEE OTHER SIDE)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. Loh TITLE Dist. Opr. Mgr. DATE 5/15/85

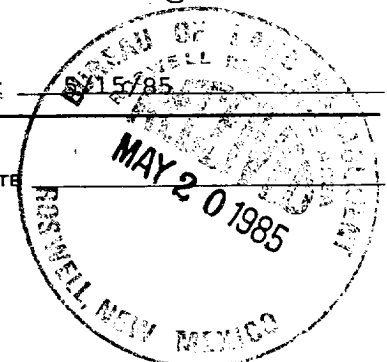
(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: See

JUN 3 1985

*See Instructions on Reverse Side

CABISRAD NEW MEXICO



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10. Frac'd. 5 1/2" csg. perfs 2238-2363' w/20,000 gal. gel 2% KCL, 40# X-link gel, 62,000# 12/20 SD & 110 gal. H-3 scale inhibitor tag with RA material.
11. Installed pumping equipment and placed well on production, commingled downhole. 24-hour test 5/3/85 - Pumped 19 BO, 91 BW, 14 x 64" SPM, 1 1/2" pump.