

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 17 1974

Operator Shenandoah Oil Corporation		O. C. C.	
Address 1500 Commerce Building - Fort Worth, Texas - 76102		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FILED AFTER 8-11-74 EXCEPTION TO Rule 306 IS OBTAINED 8-22-74	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of ownership give name and address of previous owner			

I. DESCRIPTION OF WELL AND LEASE

Lease Name F.M. Robinson "B", Tract 2	Well No. 1	Pool Name, including Formation Grayburg-Jackson Gr. S.A.	Kind of Lease State, Federal or Fee	Lease No. LC067910
Location				
Unit Letter L ; 660 Feet From The West Line and 1,980 Feet From The South				
Line of Section 35 Township 17 South Range 29 East , NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O.Box 1510, Midland, Texas, 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O.Box 6666, Odessa, Texas - 79760					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 34	Twp. 17S	Rge. 29E	Is gas actually connected? No	When AS soon as contract is signed & line laid to meter

If this production is commingled with that from any other lease or pool, give commingling order number: ---

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded May 12, 1974	Date Compl. Ready to Prod. June 8, 1974	Total Depth 3,280'		P.B.T.D. 3,277'					
Elevations (DF, RKB, RT, GR, etc.) 3,538 Gr.	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 2,534'		Tubing Depth 3,220'				
Perforations 2534-39; 2566-70; 2700-08; 2736-42; 3108-10; 3119-23; 3153-55; 3164-66; 3174-78; 3184-86; 3196-98; 3205-10		Depth Casing Shoe 3,279'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
11"	8-5/8"		413'		200 sks				
7-7/8"	5-1/2" 14# & 15#		3,279'		220 sks				
	2-3/8" EUE tbg		3,220'						

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 11, 1974	Date of Test June 13, 1974	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 30#	Casing Pressure 30#	Choke Size ---
Actual Prod. During Test 118. bbls.	Oil-Bbls. 83	Water-Bbls. 35 - load wtr	Gas-MCF 50.0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Downey, Jr. (Signature)
Operations Superintendent
June 14, 1974 (Date)

OIL CONSERVATION COMMISSION
JUN 17 1974
APPROVED _____, 19____
BY W. A. Gressett
OIL AND GAS INSPECTOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

May 23, 1974

RECEIVED

Shenandoah Oil Corporation
P. O. Box 2189
Hobbs, N. M.

JUN 17 1974

O. C. C.
ARTESIA, OFFICE

Re: Robinson B-1


Gentlemen:

The following is a Deviation Survey of the above well:

415' - $\frac{1}{4}$
909' - $\frac{1}{2}$
1407' - 1
1829' - 2
2319' - $1\frac{3}{4}$
2482' - $1\frac{3}{4}$
2900' - $1\frac{1}{2}$
3277' - $1\frac{1}{2}$

Yours very truly,

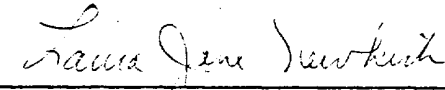
WEK DRILLING CO., INC.


Kenneth D. Reynolds

KDR:ln

STATE OF NEW MEXICO }
COUNTY OF CHAVES }

The foregoing was acknowledged before me this 23rd
day of May, 1974, by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

8/10/77