		- / ·	···,	
	DISTRIBUTION SANTA FE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effection 1-1-55
	FILE U.S.G.S.	ED BY	AND	Elfective j-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	645
	I MANSPORTER OIL	NOV 22 1985		
	GAS V	O. C. D.		
,	PROPATION OFFICE	- RTESIA, OFFICE		
. 	Operator			
	Seely Oil Company V			
•	500 Throckmorton	, Suite 2600, Fort Wo	orth, Texas 76102	
	Reason(s) for Illing (Check proper box	Change in Transporter of:		rship effective
•	Recompletion	Oil Dry Ga	\blacksquare \square 1/1/85. Change	of operations
	Change in Ownership	Casinghead Gas Conden	nsate	
	If change of ownership give name and address of previous owner	Petro-Search, Inc.,	1010 Lamar, Suite 18	00, Houston, TX 7700
Ц.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Arco Federal	3 Square Lake	Grayburg-SA State, Federa	LC-029342(d)
. •	Location C 10	80 Feet From The North Line	e and 1980 'Feet From'	The <u>East</u>
	Unit Letter G 11			
	Line of Section 9 To	wnship 17S Range 3	0E , NMPM,	Eddy County
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company - Pipe Line Div. North Freeman Aveneu. Artesia. NM 88 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Navajo Refining Co	mpany - Pipe Line Di singhead Gas 🔝 or Dry Gas 🗍	Address (Give address to which appro	ved copy of this form is to be sent)
	Continental Oil Con		P. O. Box 2197, Hou	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 9 17S 30E	•	7/14/74
		ith that from any other lease or pool,		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
• , •	Designate Type of Completi			
•	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
			CEMENTING RECORD	AAAVA AFIIFIIT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				12-6-85
				Che Op.
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a covered top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
		Tubing Preseure	Casing Pressure	Choke Size
	Length of Teet	1 Applid Liesema		
	Actual Prod. During Teet	Oil - Bbls.	Water - Bbiş.	Gae - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
				TION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED NOV 26 1985 Original Signed By	
	J		TITLE Supervisor District it This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		•		
1	Konda May			
	Production Clerk	nature)		
200	Production Clerk (Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	November 14, 1985		Fill out only Sections 1, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
3	(Date)		Mary name of version to desirabe.	-

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