

SEP 16 1980

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

ARTSIA OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG-BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

General Operating Company

3. ADDRESS OF OPERATOR

Suite 1007 Ridglea Bank Building, Ft. Worth, Texas 76116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL and 1980' FEL Section 35-T17S-R30E N.M.P.M.

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

5/22/74

15. DATE SPUDDED

5/23/74

16. DATE T.D. REACHED

5/29/74

17. DATE COMPL. (Ready to prod.)

R & A - 5-29-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3535' GR, 3544' RKB

19. ELEV. CASINGHEAD

- -

20. TOTAL DEPTH, MD & TVD

3400' MD

21. PLUG, BACK T.D., MD & TVD

- -

22. IF MULTIPLE COMPL., HOW MANY*

- -

23. INTERVALS DRILLED BY

0'-3400'

ROTARY TOOLS

CABLE TOOLS

- -

- -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry Hole

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex-GR-Compensated Density-Caliper-Guard Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4" OD	40.50	501'	14-3/4"	100 Sacks Class C w/ 2% CaCl	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
- -				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
- -		

31. PERFORATION RECORD (Interval, size and number)

None

ACCEPTED FOR RECORD

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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION

Dry Hole

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

- -

WELL STATUS (Producing or shut-in)

- -

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

- - -

TEST WITNESSED BY

- -

35. LIST OF ATTACHMENTS

WEK Drilling Co., Inc. Deviation Survey and Welex GR-Compensated Density-Caliper Guard Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. W. Stumhoffer

TITLE

Vice President

DATE

9/11/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOGE, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Loco Hills Sand Zone 4 Gray-burg	3002'	3018'	6% porosity, 63% S _w from log calculations probable water.	Base Salt Queen (Red) Sand	1336' 2520'	
Premier Sand Zone 6 Gray-burg	3248'	3256'	5% porosity, 34% S _w from log calculations tight, possible oil and gas.	Grayburg San Andres	2910' 3346'	
Premier Sand Zone 6 Gray-burg	3265'	3269'	6% porosity, 46% S _w from log calculations tight, possible show.			
Premier Sand Zone 6 Gray-burg	3308'	3313'	6.5% porosity, 54% S _w from log calculations tight, possible water.			