Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico

E. Minerals and Natural Resources Departme

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 10'90

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of Page	X

STRICT III	Sama re, new	7 MEXICO 67304-2000	ນ.		
O Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOV	VABLE AND AUTHORIZA	TION ARTESIA, OFFICE		
	TO TRANSPORT	OIL AND NATURAL GAS			
erator	TO THATOL CITY CLEANING		Well API No.		
Socorro Petrole	eum Company		30-015-		
ress .					
P.O. Box 38, La	oco Hills, NM 88255				
son(s) for Filing (Check proper box)		Other (l'lease explain)	ı		
v Well	Change in Transporter of:	: [] Change in Ope	rator Name		
completion U	Oil Dry Gas Casinghead Gas Condensate	Effective Jan			
inge in Operator	Catanghead Gat Condensate				
saddress of previous operator Harco	orn Oil Company, P.O.	BOX 2879, VICCOLIA,			
DESCRIPTION OF WELL	AND LEASE				
ate Name	Well No. Pool Name, Ir	ncluding Formation	Kind of Lease	Lease No.	
C.A. Russell		rg Jackson/ 7 RV	l'ederal anti-	LC029548A	
eation		. N			
Unit Letter	_ : 2350 Feet From Th	ie West Line and 100	Cect From The	North Line	
\ ♥	170	31E MARDAS	Eddy		
Section 1 8 Townshi	p 17S Range	JIE NMPM,	Eddy	County	
DESIGNATION OF TRAN	SPORTER OF OIL AND NA	ATHDAL CAS			
une of Authorized Transporter of Oil	C 1	Address (Give address to whic	h approved copy of this forn	is to be sent)	
Texas-New Mexico Pipel	LXXI L	P.O. Box 2528,	**		
nme of Authorized Transporter of Casin	<u> </u>		approved copy of this form is to be sent)		
<u>Continental Oil Compan</u>			lobbs, NM 88240		
well produces oil or liquids,	Unit Sec. Twp. D 18 17S 31	Rge. is gas actually connected?	When?	21-74	
e location of tanks.					
	from any other lease or pool, give con	uningling order number:			
COMPLETION DATA					
Designate Type of Completion	Oil Well Gas W	Vell New Well Workover	Deepen Plug Back S.	ame Res'v Diff Res'v	
ate Spudded		Total Depth			
ne spaniou	Date Compl. Ready to Prod.	Total Depai	P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Vilv Gas Pay	This Death		
trades (Dr., tota, N1, On, stc.)		isp sureary,	Luoing Sepun	Tubing Depth	
erforations			Depth Casing	Shoe	
			- · · · · · · · · · · · · · · · · · ·	•	
	TURING CASING	AND CEMENTING RECORE			
HOLE SIZE	CASING & TUBING SIZE			CKS CEMENT	
HOLE SIZE	- CASING & TODING SIZE			TOTO CEMENT	
	-				
. TEST DATA AND REQUE					
	recovery of total volume of load oil an			r full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pw	np, gas lýl, etc.)		
		Code Barrer	Choke Size		
ength of Test	Tubing Pressure	Casing Pressure	Chore 2176		
Actual Prod. During Test	Oil Dil	Water - Ubla	Gas- MCF		
Animal Line Trailing 1295	Oil - Bbls.	VIBLET FOUR			
				· · · · · · · · · · · · · · · · · · ·	
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCI!	Gravity of Co	UI OCRESIO	
Parka Adam Adda A	TAKING BUTTING ZADIR 103	Casing Pressure (Shut-in)	Choke Size		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caring Licrarite (2001-10)	Ciore are		
VI. OPERATOR CERTIFI	•	E OII CON	SERVATION I	NOISIVIC	
I hereby certify that the rules and rep			ADDITAW HOM I		
Division have been complied with a is true and complete to the best of it			eeg - 4	1990	
1 -		Date Approve	ed FEB - 9	104-	
1/50 0	Gould				
	reucy	— Bv com			
Signalufe \ Manager \ Manager \ \ \ Manager \ \ \ Manager \ \ \ Manager \ \ \ \ Manager \ \ \ \ Manager \ \ \ \ \ Manager \ \ \ \ \ \ Manager \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		II MIK	MIKE WILLIAMS		
Printed Name	Title	Title SUF	PERVISOR, DISTRIC	Г 19	
1/8/90	505/677-2360	11			
Date	Telephone No.	11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each roof in multiply completed wells