NO. OF COPIES RECEIVED			16		
DISTRIBUTI					
SANTA FE	1				
FILE	1	V			
U.S.G.S.					
LAND OFFICE	1,				
IRANSPORTER	OIL	1			
	GAS	1			
OPERATOR					
PRORATION OF	1				
Operator					

(Title)

(Date)

1976

April 5,

III.

IV.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AU	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	TRANSPORTER OIL   GAS		RECEIVED								
I.	PRORATION OFFICE		APR 1 2 1976								
	Petro-Search Inc.										
	Address  ARTESIA, OFFICE										
	Reason(s) for filing (Check proper b	um Club	Building, De	nver,	CO 80202 Other (Please explain)						
	New Well  Recompletion  Change in Ownership	Oil	nge in Transporter of:  Dry  nghead Gas  Conc	Gas	1	Ownership eff 1976	ective				
	If change of ownership give name and address of previous owner	Arme Fort	r Oil Company Worth, TX 76	<u>, 2110</u> 102	Continental	National Bank	K Bldg.				
•••	DESCRIPTION OF WELL AND Lease Name	D LEASE   Well	No. Pool Name, Including	Formation	Kind of L	ease	<del></del>				
	Arco Federal	4	Square Lake	e Grayt		deral or Fee Federa	29342(d)				
	Unit Letter F ; ]	1980 Feet	From The North L	ine and	1980 Feet Fr	om The West					
L	Line of Section 9 T	ownship 1'	7S Range	30E	, NMPM,	Eddy	County				
II. I	DESIGNATION OF TRANSPOR	RTER OF O	OIL AND NATURAL G	AS Address (	Give address to which a	oproved copy of this form i					
Ļ	Navajo Refining C	ompany.	-Pipe Line Div	North	Freeman Ave	nue. Artesia	NM 88210				
İ	Name of Authorized Transporter of Casinghead Gas or Dry Gas Continental Oil Company			Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, Texas 77001							
	If well produces oil or liquids, give location of tanks.		Sec.   Twp.   Rge.   9   17S   30E	Is gas act		When	77001				
II V. C	this production is commingled w	<del></del>			<del></del>	7/21/74					
Γ	Designate Type of Completi	on – (X)	Oil Well Gas Well	New Well	Workover Deepen	Plug Back Same R	esty. Diff. Resty				
-	Date Spudded		l. Ready to Prod.	Total Dep	1 1		 				
E	Clevations (DF, RKB, RT, GR, etc.)		oducing Formation	Top Cil/G		P.B.T.D.					
	Perforations			Top Ch/G	as Pay	Tubing Depth	poole of				
	Tilping Comme			D. CELIEUW		Depth Casing Shoe	12/6				
	HOLE SIZE	CASII	TUBING, CASING, AND NG & TUBING SIZE	CEMENT	DEPTH SET	SACKS OF	VENT				
-						376736.	<u> </u>				
-	· · · · · · · · · · · · · · · · · · ·			-							
				<u> </u>							
	EST DATA AND REQUEST FO	OR ALLOW	ABLE (Test must be a able for this de	fter recovery	of total volume of load o	il and must be equal to a	Arces top allow				
	ate First New Oil Run To Tanks	Date of Tes			Method (Flow, pump, gas	lift, etc.)					
1	ength of Test	Tubing Pres	t dura	6-1							
				Cosing Pre		Choke Size					
	ctual Prod. During Test	Oil-Bbls.		Water - Bble		Gas-MCF					
G,	AS WELL				-						
A	ctual Prod. Test-MCF/D	Length of Te	) at	Bbls. Conde	ensate/MMCF	Gravity of Condensate	,				
T	esting Method (pitot, ba:k pr.)	Tubing Press	sure (Shut-in)	Casing Pres	sure (Shut-in)	Choke Size					
. CE	CRTIFICATE OF COMPLIANC	E			OIL CONSERV	ATION COMMISSIO	N				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED APR 1 2 1976  BY								
							SEONET 13 (200				
							(Signature)				
	Production Man	ager					1	TARIR TRK	an on the well 10 scco	Muance with RULE 111	•

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.