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Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instruction at Bottom of Pag

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Q. (. D.

AUG 0 6 1993

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

XXI Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	OR AL	LOWAB	LE AND A	UTHORIZ URAL GA	ATION S				
)perator		TO THE OTHER				<u> </u>	Well VI	Well API No.			
Marbob Energy Corpora	tion y						30-0	15-2130	2		
ddress P. O. Drawer 217, Art	esia,	NM 88	3210								
cason(s) for Filing (Check proper box)		Change in				r (Please expla		Unit			
lew Well	Change from Lease to Unit From: Keely B Federal #25										
.ecompletion	Oil	 1	Dry Gar			tive 8/1		11 11 2)			
hange in Operator	Casinghead	d Gas	Conden	sale	Elle	CIVE O/I	193				
change of operator give name d address of previous operator											
DESCRIPTION OF WELL AND LEASE					Find 6			Lease No.			
Ease Name Burch Keely Unit	Well No. Pool Name, Includin 129 Grbg Jack							Rederal or FeXX			
		129	1								
ocation Unit LetterB	i	25	Feet Fr	om The	NLine	and	2615 F∞	t From The _	Е	Line	
26					, NMFM, Edd						
II. DESIGNATION OF TRANS	PORTE	R OF O	IL AN	D NATU	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	nt)	
lame of Authorized Transporter of Oil or Condensate					P. 0.	Box 159,	Artesia	, NM 88	3210	•	
Navajo Refining Company Navajo Refining Company Name of Authorized Transporter of Casinghead Gas A or Dry Gas					Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nt)	
GPM Gas Corporation		·						dessa, TX 79762			
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	le gae actuali	y connected?	When				
this production is commingled with that f	rom any od	er lease or	pool, giv	ve commingl	ing order num	ber:					
V. COMPLETION DATA							· ······ ·				
		Oil Wel	1 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)		l		Total Depth	<u></u>	لـــــا	P.B.T.D.	Li_		
Date Spudded	Date Com	pl. Ready I	o Prod.		Total Depui			F.B. I.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oll/Cas	Top Oll/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe					
· · · · · · · · · · · · · · · · · · ·				,	· · · · · · · · · · · · · · · · · · ·						
					CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			Part ID-3				
									8-11-93		
								 			
								1 2 12 12 12			
v. Test data and reques	TFOR	ALLOW	ABLE	2							
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of I	ioial volum	e of load	oil and mus	s be equal so o	r exceed top all	owable for thi	s depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of To				Producing M	lethod (Flow, p	ump, gas IyI, e	elc.j			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bott	· ·					
GAS WELL	<u></u>								*****		
Actual Prod. Test - MCI/D						Bbls. Condensate/MMCF			Gravity of Condensate		
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clioke Size			
Testing Method (pitot, back pr.)											
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE	·		VSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regul Division have been complied with and	ations of the	e Uil Cons	TOTIEALS		.	,					
Division have been compiled with and is total and complete to the best of my	knowledge .	and belief.			Date	e Approve	ed	WG 11	1993		
(1)	1-	•				• •					
Thonda Me	LSV-				∥ By_		HOIR IAM	IED BY			
Signiture Rhonda Nelson Production Clerk						MICHAE WILLIAMS					
Priored Name SSS			Title		Title	SUP	RVISOR,	DISTRICT	11		
Date to see			48-33 dephone								
i lale					11						

and the strip better measure to a correct of the religious between the bounds of the contract INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.