DISTRIBUTION ANTA FE ILE .s.G.s. AND OFFICE TRANSPORTER OIL

NEW MEXICO OIL CONSERVATION COM SION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GAS /		RECEIV	<u></u>	
OPERATOR / PRORATION OFFICE			EU	
Operator General American Oil C	company of Texas	DEC 1 1 1974		
Address L P. O. Box 416 Loco H	Milas, New Mexico 88255			
Reason(s) for filing (Check proper box)		Other (Please explain) FICE		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	ıs 🔲		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE			
Lease Name Burch "B"	Well No. Pool Name, Including F			
Location B	29 Grayburg-Jack	Son & San And. State, Federa	or Fee Fed. LC-02B784-93(b)	
	5 Feet From The North Lir	ne andFeet From 1	Tr. B	
	waship 17-S Range 29		Eddy County	
Line of Section 15.	7,5,19	, , , , , , , , , , , , , , , , , , , ,		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	red copy of this form is to be sent)	
Navajo Refining Co. Pip		North Freeman Avenue	Artesia, N. M. 88210	
Name of Authorized Transporter of Cas Phillips Petsoleum Com			essa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 29-E	Yes D	ecember 1, 1974	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded 15, 1974	Date Compl. Ready to Prod. December 1, 1974	Total Depth 3425	P.B.T.D. 3419'	
Elevations (DF, RKB, RT, GR, etc.) 3604 GR	Name of Producing Formation Grayburg & San Andres	Top Cil/Gas Pay 2468'	Tubing Depth 3365	
Perforations 2468'-2479'; 26	84'-2692'; 2891'-2895';	2930'-2934';	Depth Casing Shoe 3425	
3010 , 3010 3021	<u> </u>	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8" OD 20#	414' KB	100	
7-7/8"	4-1/2"OB. '9.5# &		350	
	2" EUE 4.7#	3365'	 	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load oil (epth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks			t, etc.)	
December 1, 1974	December 4, 1974	Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 Hours	Oil - Bbis.	Water - Bbis.	Ggs-MCF	
Actual Prod. During Test 180 Barrels	80	100 BLW	80	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensqte/MMCF	Gravity of Condensate	
Actual Prod. 1001-Mor/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVEDDEC 1 2 1974 . 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Sressett		
		TITLE OIL AND GAS INSPECT	E OIL AND GAS INSPECTOR	
State of		This form is to be filed in compliance with RULE 1104.		
ME Walter		If this is a request for allowable for a newly drilled or deepene		
W. E. Walter (Signature) Acting District Superintendent		well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
December 10 1974		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multipl

(Date)