

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

Unit H, 1345 FNL, 25 FEL

14. PERMIT NO.

30-015-21368

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

3614' KB - 3604' GL

RECEIVED

JAN 30 1992

O. C. D.
ARTESIA OFFICE

LEASE DESIGNATION AND SERIAL NO.

LC-028784-9

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch-BB Federal

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson/SR/O/Gb/SA

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec 23 T-17S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate & Acidizing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-29-91 POOH w/rods, pump & tbq.
10-30-91 GIH with scraper and 2-7/8" N-80 workstring. Tagged at 3343'. COOH with tubing and scraper. GIH with 3-7/8" bit, drill collars and 2-7/8" tubing. Clean out to 3350'.
10-31-91 Clean out to 3385'. COOH with tubing and collars and bit.
11-01-91 GIH with 3-7/8" shoe. Tagged at 3385' made 7' to 3392'. COOH recovered 3" of 2-3/8" tubing.
11-04-91 GIH with shoe, washpipe, jars of tubing. Tagged at 3392' made 7' to 3399'. COOH recovered 2' of 2-3/8" tubing.
11-05-91 GIH tagged at 3399' made 24' to 3423'. COOH recovered 10' of 2-3/8" tubing. GIH with 3-7/8" bit, collars and tubing. Tagged at 3423'. COOH R.D. MO reverse unit.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervisor Reg/Proration
(915) 368-1488

DATE 1-23-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-06-91 Perforate with a 3-1/8" perforating gun and 1/2" GSC charges
1 JSPF.

Keely

3390', 3403', 12 Shots
3370', 3381', 14 Shots

Loco Hills

2328', 2331', 2351', 2354',
2362', 2363', 2370', 2390',
2392, 9 Shots

Metex

2432', 2503, 2505', 3 Shots

L. San Andres

3190', 1 Shots

Jackson

2828', 2834', 2882', 2884', 5 Shots
3003'.

Lovington

2641', 2645', 2701', 3 Shots

11-07-91 GIH with RBP and packer on 2-7/8" workstring. Set RBP at 2270',
Set packer and tested RBP to 2,500 PSI. COOH with packer. Install
tree saver and tested 4-1/2" casing. GIH and retrieve RBP, COOH.
GIH with packer. Test workstring to 6,500 psi. Set packer at 3125'.
11-08-91 Acidize perfs, 3370' - 3403'. Pump 1800 gal pentol 200 (15% HCL)
11-12-91 Treated down the 2-7/8" workstring with 45,000 gallons 30 lb. x-linked
gelled 2% KCL water carrying 216,500# of 16/30 vulcan sand treating the
Keely and Lower San Andres.
11-13-91 WIH with wireline to tag TD.
11-14-91 Started in hole with one inch tubing. Ran 67 joints of tubing
11-15-91 Tagged fill appx. 400' above packer. Broke circulation and started
cleaning out sand. Pulled one inch tubing up above packer.
11-16-91 POOH with one inch tubing, Unseated packer and POOH.
11-19-91 GIH with 4-1/2" plug and packer. Set plug at 3100', packer set 2760'.
11-20-91 Acidize Jackson Perforations, 2828' 3048' with 2100 gals pentol 200
(15% HCL),
11-21-91 Retrieve RBP and reset RBP 2750', and tested to 1000 psi. Set packer
at 2272'.
11-24-91 Acidize Loco Hills, Metex and Lovington at 2328'-2392', 2432'-2505',
2641'-2701' using 2250 gals pentol 200 (15% HCL).
11-25-91 RD swab. COOH with packer.
11-26-91 Install tree saver. Fracture treat the Loco Hills, Metex and Lovington
down 4-1/2" casing with 41,000 galls polyemulsion and 180,000 lbs 16/30
Vulcan Texsan sand.
12-02-91 GIH tagged at 2473' cleaned out to 2755'. Recovered RBP, COOH. GIH
with 2-7/8" workstring. Tagged at 3136'. Cleaned out to 3200'.
12-04-91 Tagged sand at 3200'. Cleaned out to 3423'.
12-06-91 Tagged sand at 3301 clean out to 3423. COOH with workstring.
12-13-91 Tagged sand at 3390.
12-14-91 Clean out sand fill. GIH with Production string.
12-21-91 GIH with pump and rods.
1-18-92 Pump 75 BW, 41 BO, 5 MCF, GOR 122/1, Oil Gravity 38. COMPLETE DROP
DROM REPORT.