form 3160-5 NM OUT CONS. UTED STATES formerly 9-331) Dra DEPARTM TOF THE INTERIC Artesia BUREAU OF LAND MANAGEMENT	SUBMIT IN TRI CATE ON TE- (Other instructi on Te-)R verse side)	Budge' Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. LC-028784-
SUNDRY NOTICES AND REPORTS Of the not use this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such projections of the projection of th	N WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT AGREEMENT NAME
OIL GAB OTHER	RECEIVED	S. FARM OR LEASE NAME
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY	0.4001	Burch B Fed
3. ADDRESS OF OPERATOR	MAR 1 3 1991	9. WBLL NO.
4001 Penbrook St. Odessa, Texas 79762	o C. D.	30
 LOCATION OF WELL (Report location clearly and in accordance with any St See also space 17 below.) At surface 	tate requirements OFFICE	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson-SR-Q-SA-GB
Unit N, 1295' FSL & 2615' FWL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 23, T-17-S, T-29-E
14 PERMIT NO 15. ELEVATIONS (Show whether DF, R	T CB ato)	12. COUNTY OR PARISH 13. STATE
14. PERNIT NO. 15. ELEVATIONS (Show whether DF. 8 30-015-21369 3581 GL	11, On, EUL.)	Eddy NM
16. Check Appropriate Box To Indicate Na	ture of Notice Report or C	Other Data
NOTICE OF INTENTION TO:		UBNT REPORT OF:
	WATER BUILT ARE	REPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT X	ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)	
(Other)	Completion or Recomp	of multiple completion on Well letion Beport and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface locationent to this work.)* 	details, and give pertinent dates, and measured and true vertic	, including estimated date of starting any all depths for all markers and sones perti-
12/6/90 Perf. 4-1/2" casing w/3-1/8" casing 2396', 2400', 2404', 2420', 2424' 3306', 3312', 3318', 3324', 3330' 2728'-2731', 4 shots, 2735'-2738' 2862'-2873' 12 shots. Total of 58 12/10/90 Set RBP @ 3400' w/2 sk sand on top 15% NeFe HCL acid. 12/11/90 Fracture treat perfs. 3300'-3354' 16/30 mesh sand. 12/13/90 Pumping load. 1/9/91 Treated perfs. 2955'-3076' w/2400 1/11/91 Treated perfs. 2955'-3076' w/4100 1/17/91 Acidized perfs. 2356'-2522' w/880 1/18/91 Acidized perfs. 2356'-2522' w/150 1/22/91 Acidized perfs. 2356'-2522' w/370 124000# 16/30 mesh ottawa sand. 2/1/91 Pumped 41 B0 & 133 BW. 2/21/91 Pumped 25 B0, 71.6BW & 18MCF. Job complete - drop from report.	, 2428', 2510', 2514, 3336', 3342', 3348, 4 shots, 2806'-2815 shots. p. Treated perfs. 3 w/31200 gal. x-link gal. Pentol 200 (20 gal. Pentol 200 (20 0 gal. 7-1/2% NeFe HO gal. 7-1/2% NeFe HO gal. 30# x-linked	7, 2518, 2552, 3300, 31, 3354, & 16', 11 shots, 3300-3354' w/1500 gal. Ked gel w/ 0% NeFe HCL) 0% NeFe HCL) HCL acid. HCL acid. d gelled 2% KCL water w/
TITLE RADIUS	pervisor, lation & Proration	DATE 3/4/91
(This space for Federal or State office use)		
		20°
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE

*See Instructions on Reverse Side