

LC-028784-~~08~~(B)

SSS

Burch B Fed

30

Grayburg-Jackson-SR-Q-SA-GB

Sec. 23, T-17-S, T-29-E

30-015-21369

3581' GL

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

PHILLIPS PETROLEUM COMPANY

4001 Penbrook St. Odessa, Texas 79762

At surface

Unit N, 1295' FSL & 2615' FWL

RECEIVED

MAR 13 1991

O. C. D.
ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/6/90 Perf. 4-1/2" casing w/3-1/8" casing gun, 1 JSPF @ 2356', 2360', 2388', 2392', 2396', 2400', 2404', 2420', 2424', 2428', 2510', 2514', 2518', 2552', 3300', 3306', 3312', 3318', 3324', 3330', 3336', 3342', 3348', 3354', & 2728'-2731', 4 shots, 2735'-2738', 4 shots, 2806'-2816', 11 shots, 2862'-2873' 12 shots. Total of 55 shots.

12/10/90 Set RBP @ 3400' w/2 sk sand on top. Treated perfs. 3300-3354' w/1500 gal. 15% NeFe HCL acid.

12/11/90 Fracture treat perfs. 3300'-3354' w/31200 gal. x-linked gel w/ 16/30 mesh sand.

12/13/90 Pumping load.

1/9/91 Treated perfs. 2955'-3076' w/2400 gal. Pento1 200 (20% NeFe HCL)

1/11/91 Treated perfs. 2955'-3076' w/4100 gal. Pento1 200 (20% NeFe HCL)

1/17/91 Acidized perfs. 2356'-2522' w/8800 gal. 7-1/2% NeFe HCL acid.

1/18/91 Acidized perfs. 2356'-2522' w/1500 gal. 7-1/2% NeFe HCL acid.

1/22/91 Acidized perfs. 2356'-2522' w/37000 gal. 30# x-linked gelled 2% KCL water w/ 124000# 16/30 mesh ottawa sand.

2/1/91 Pumped 41 BO & 133 BW.

2/21/91 Pumped 25 BO, 71.6BW & 18MCF. 720/1 GOR. Oil gravity 37°. Job complete - drop from report.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Regulation & Proration

DATE 3/4/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side