

ANTAFE	1	
ILE	1	✓
U.S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

REQUEST FOR ALLOWAB  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

DEC 29 1975

Operator	General American Oil Company of Texas ✓	O. C. C. ARTESIA, OFFICE
Address	P. O. Box 416 Loco Hills, New Mexico 88255	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Change lease name from Surck C
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	San	Kind of Lease	Lease No.
Gr. Keely Ut. Tr. BC	37	Grayburg-Jackson	Andres	State, Federal or Fee	IC-028793-c
Location					
Unit Letter	J	2615 Feet From The	South	Line and	1345 Feet From The
				East	
Line of Section	23	Township	17-S	Range	29-E
				NMPM,	Eddy
				County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company	P. O. Drawer 175 Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Phillips Bldg. Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	N	23
	17-S	29-E
	Yes	12-14-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-1-75	12-13-75		3575'		3569'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3587'	San Andres		3332		3490'			
Perforations	Is gas actually connected?				When			
3332'-3337'; 3357'-3362'; 3448'-3454'	Yes				12-14-75			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24#		413' KB		100 sacks			
7-7/8"	5-1/2" 14#		3575' KB		350 sacks			
	2-3/8" 4.7# EUE		3490'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-14-75	12-20-75	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	----	---	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
140 Bbls	110 Bbls	30 L.W.	100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

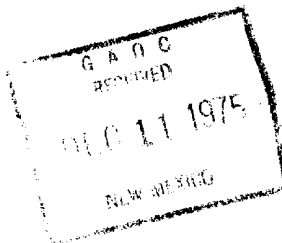
Ray Crow  
District Superintendent  
December 29, 1975

OIL CONSERVATION COMMISSION

APPROVED DEC 30 1975  
BY W. A. Gressett  
SUPERVISOR, DISTRICT II  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply





December 10, 1975

RECEIVED

DEC 29 1975

O. C. C.  
ARTESIA, OFFICEGeneral American Oil Co. of Texas  
Box 416  
Loco Hills, N. M. 88201

Re: Burch "C" #37 23-17-17

Gentlemen:

The following is a Deviation Survey of the above well:

413' -  $\frac{1}{4}$   
808' -  $\frac{1}{2}$   
1305' -  $\frac{3}{4}$   
1697' -  $\frac{3}{4}$   
2189' - 1  
2680' - 1  
3180' - 1  
3575' -  $\frac{3}{4}$

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds

STATE OF NEW MEXICO )  
COUNTY OF CHAVES )The foregoing was acknowledged before me this 10th  
day of Dec., 1975 by Kenneth D. Reynolds.  
Notary Public

My Commission Expires:

5-16-79