Form C-104 RECEIVED 10-1-78 BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVIS. N P. O. DOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 JUN 24 1983 SANTA FE 7 IL E U. 6.U. 8. O. C. D. LAND DFFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE -AND GAS 1 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROMATION OFFICE Operator Phillips Oil Company ν Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for filing (Check proper box) Change in Lease Name ae in Transporter of: New Well Dry Cas Cil Recompletion Keely A Change in Ownership X Condensate If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM and address of previous owner. DESCRIPTION OF WELL AND LEASE CL. No. well No. Fool Name, Including Formation Kind of Lease Grayburg-Jackson (San Andres) State, Federal or Fee Federal Keely-A Fed Location 2615 South West Line and Feet From The Feet From The 24 29-E , NMPM. Eddy County qidens .T Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X Navajo Refining Company — Pipeline Division P. O. Box 159 Arteisa, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company When Is gas actually connected? ! Unit Sec. Rge. Twp. If well produces oil or liquids, ' December 13, 1975 175 · 29E Yes K ! 24 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Res'v. Diff. Res'v. COMPLETION DATA Workover New Well Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Dopth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT., GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tonks Choke Size Casina Pressure â

GAS RELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Teet-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressue (Shut-in) Testing Method (pitot, back pr.) **DIL CONSERVATION DIVISION**

Water - Bbls.

APPROVED.

CERTIFICATE OF COMPLIANCE

Length of Test

Actual Prod. During Test

I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

DII-BMs.

M. Laure endell N. Hawkins

Field Superintendent april 11,1983

(Date)

Supervisor District N TITLE .

> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense

JUN 2 8 1983

Original Signed by

Loslie A. Clements

well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow

Gas - MCI

able on new and recompleted walls, Fill out only Sections I, II. III, and VI for changes of owner, name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple