

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936 (d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Loco Hills Federal
Communitization Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Loco Hills "Morrow"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

SEP 19 1978

2. NAME OF OPERATOR

Anadarko Production Company

O. C. C.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface 1980' FSL & 990' FWL Sec. 29, T-17S, R-30E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3555.3 GL

16.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, installed BOP, pulled tubing & packer.
2. Set wireline-set CIBP @ 11,105', dumped 18' of cement on top of plug with wireline dump bailer; this plug was to P & A existing Morrow Ss perforations 11,148-11,156'.
3. Set 2nd wireline-set CIBP @ 10,845', dumped 18' of cement on top of plug; this plug was to P & A existing Morrow Ls perforations 10,855-10,878', which were previously cement squeezed. Additional cement can be added to this plug when the well is later plugged & abandoned.
4. Ran Vann tubing-conveyed gun, vent assembly, on-off tool, tubing release & Guiberson Uni-6 packer on 2-3/8" tubing. Spotted 10% Acetic acid & circulated packer fluid; set packer @ 10,730'.
5. Dropped bar & perforated 10,782-86' @ 4 SPF - .50" diam. holes in Atoka Zone.
6. Flowed well to clean up and test; flowed 300 MCFPD. Gas volume too small to sell.
7. Acidized with 1000 gals 74% Morrow Esflow acid with 1000 CF N₂/bbl. Wait on swabbing unit. Swabbed 30 bbls live acid and load water. Flowed 2 hours - no fluid. Flowed 1 hour - little pressure, no fluid. Ran BH pressure bomb, shut well in.
8. Ran 72 hour BHP test. Shut well in pending partner approval to frac Atoka Zone.

Note: This report is accompanied by an application to fracture treat the Atoka Zone; will file Form 9-330 following recompletion.
Copy of 72 hour BHP test attached.

18. I hereby certify that the foregoing is true and correct

Original Signed by
SIGNED Jerry E. Buckles

TITLE Area Supervisor

DATE September 14, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE SEP 15 1978

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.