NM OIL CONS. COMMISSION

Drawer DD

Form Approved.

## Artesia, NM 88210 Form 9-331 Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE LC 028936 (d) DEPARTMENT OF THE INTERIOR 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** CISE Z. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) Communitization Unit 8. FARM OR LEASE NAME DEC 17 1981 Loce Hills gas 1. oil X other well well 9. WELL NO. C. C. 2. NAME OF OPERATOR 10. FIELD OB WILDCAT NAME Anadarko Production Company J South-Wildcat Atoka 3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA** 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 29 - 17S - 30E AT SURFACE: 1980'FSLA990'FWL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Same New Mexico · Eddy AT TOTAL DEPTH: Same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3555.3' GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL rt results of multiple completion or zone PULL OR ALTER CASING e on Form 9-330.) MULTIPLE COMPLETE U.S. GEOLOGICAL SURVEY CHANGE ZONES ABANDON\* ROSWELL, NEW MEXICO (other) Install Gas-lift Equip. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Laid 2" NPT 112V line pipe from compressor discharge line connection to well. Ran blanking plug on wireline to isolate production interval. Unlatched tubing from Guiberson Uni-6 packer. Displaced casing with KCL water to equalize BHP. 4. Tripped out of hole with tubing. Hydrotested tubing and valves in hole, spacing gas lift valves as recommended by Gas Lift Sales & Service Representative. 7. Swabbed KCL water down to bottom gas lift valve until tubing was dry. Latched back into packer. Installed surface equipment. Tripped in hole and recovered blanking plug. 10. Kicked well off & adjusted surface equipment to obtain maximum production. Note: Well continues to produce from the Morrow Limestone perfs 10,782-86'. Subsurface Safety Valve: Manu. and Type producing 3 BC + 310 MCFGPD. 18. I hereby certify that the foregoing is true and correct TITLE Area Supervisor December 14, 1981 DATE . SIGNED TOR DECORPORTHIS space for Federal or State office use)

PETER W. CURCUM

DES 1 0 1981

U.S. GTOLLINGAL STREY

TITLE \_

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: