

NMOCG COPY

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch A

9. WELL NO.

#34

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson C-51

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

New Mexico

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surfaceOCT 11 1977
D. C. C.

ARTESIA, OFFICE

1650' FSL and 2970' FEL of Section 19, T. 17-S, R. 30-E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3629' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Spudded well at 5:00 PM. July 23, 1977.

2. Ran 8 5/8" OD 20# casing and set at 478' KB as follows:

a. Volume of cement equalled 396 cubic feet (300 sacks).

b. Brand of cement was Southwestern Class C with 2 % CaCl.

c. Approximate temperature of cement slurry was 72°.

d. Formation temperature was 67°.

e. After standing cemented 9 hours compressive strength was 800#.

Pressure tested to 400#. Tested OK.

f. Drilled out cement after standing 18 hours.

3. Ran 5 1/2" OD 15.5# casing to 3600' KB and cemented with 575 sacks cement.

4. Perforated as follows: 1601-07 (16), 2490-2500 (20), 2561-63 (4), 2571-74 (6),
2589-97 (16), 2839-47 (16), 2969-72 (3), 3000-3003 (3), 3034-37 (3), 3092-96 (4),
3108-11 (3), 3134-40 (6), 3144-48 (4), 3173-3178 (5), 3190-96 (6), 3206-08 (2),
3464-67 (6), 3500-02 (4), 3504-06 (4), 2542-3552 (20).

5. Fraced from 3464' - 3552' with 30,000# sand and 30,000 gallons water.

Acidized from 3092' - 3208' with 5,000 gallons acid.

Acidized from 2969' - 3037' with 2,000 gallons acid.

Fraced from 2839' - 2847' with 20,000# sand and 20,000 gallons water.

Fraced from 2561' - 2597' with 30,000# sand and 30,000 gallons water.

Fraced from 2490' - 2500' with 30,000# sand and 30,000 gallons water.

Fraced from 1601' - 1607' with 20,000# sand and 20,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rendell Hawkins

TITLE

Asst. Field Superintendent

DATE

September 23, 1977

(This space for Federal or State office use)

APPROVED BY

Lee J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

OCT 7 - 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.