

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.3.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

117

10. FIELD AND POOL, OR WILDCAT

FREN 7-RIVERS

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

22-17-S-31-E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESYR. ☐ Other _____

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*

At surface 1980' FSL & 1880' FWL, SECTION 22

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED
ARTESIA, OFFICE

OCT 11 1977

OCT 4 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

OCT 4 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

15. DATE SPUDDED 8-29-77 16. DATE T.D. REACHED 9-4-77 17. DATE COMPL. (Ready to prod.) 9-15-77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3833 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2630 21. PLUG, BACK T.D., MD & TVD 2450 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS, DRILLING 0-2630 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T) 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DRESSER-DENSILOG, DUAL LATEROLOG 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	623	12-1/4	250 SXS	
5-1/2	14	2630	7-7/8	610 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2350	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2470 - 2578, 17 holes (.44)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2256 - 2380, 18 holes (.44)				2470-2578	2500 GAL. 15% NE
				2256-2380	2150 GAL. 15% NE

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-14-77		PUMP 2 X 1-1/4 X 16'				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-21-77	24	2"	→	38	29	0	775
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	38	49	0	32.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Cribbitt (U.T.T.)

TITLE

AREA SUPERINTENDENT

DATE

9-30-77

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Redbed	0	623	SAL	Salt	550	
Salt	623	1760		Base Salt	1580	
Anhy & Shale	1760	1908		Yates	1735	
Anhy & Lime	1908	2250		7-Rivers	2085	
Anhy & Dolo.	2250	2374				
Anhydrite	2374	2537				
Anhy & Dolo	2537	2630				