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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

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AUG - 2 1978

Holly Energy, Inc.

O. C. C.
ARTESIA, OFFICE

Box 726, Artesia, N. Mex., 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PLACED AFTER 10-1-78
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Beeson	1	Grayburg-Jackson	State, Federal or Fee Federal	LC-0280360
Location				
Unit Letter	D	330 Feet From The North	Line and 330	Feet From The West
Line of Section	29	Township	17-S	Range 30-E, NMFM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company - Pipeline Div.	Box 159, Artesia, N. Mex., 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected? When
D 29 17-S 30-E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ P.H. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
4/2/78	5/16/78	3446' KB	3432' KB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
3607.2 GL	Seven Rivers-San Andres	1698 - 3398	3388' KB
Perforations	1698-1701 1731-35 3058-72 3296-3300 3354-62 3388-98		Depth Casing Shoe
3446' KB			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/8	8 5/8	480' KB	300 sx Class C 2% cacl.
7 7/8	5 1/2	2720' KB	450 sx Class H, w/5# salt
2 3/8"		3388	10# no. 3 sand per sac

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/16/78	5/23/78	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
117	16	101 LW	

Tested back
8-4-78
NRC/

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Loyd

(Signature)

Superintendent

(Title)

July 31, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG - 3 1978

BY W. A. Gressett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or recom well, this form must be accompanied by a tabulation of the well's history taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recomple wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.