

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
MMD60-3160-3

clsf

5. LEASE IDENTIFICATION AND SERIAL NO.

NM- 83591

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME

Gissler Fed

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 5-T17S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUNDED

4/6/90

16. DATE T.D. REACHED

4/6/90

17. DATE COMPL. (Ready to prod)

6/10/90

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3706.2 RKB

19. ELEV. CASINGHEAD

3691.2

20. TOTAL DEPTH, MD & TVD

6112

21. PLUG. BACK T.D., MD & TVD

3042

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

2757-2981 Grayburg

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDSN, IML, CSN

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	478'	17 1/2"	500 sx Class C	none
9 5/8	36#	3186'	12 1/4"	1500 sx Lite 200 sx C	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	3058	6046	1000	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2990'	

31. PERFORATION RECORD (Interval, size and number)

2757-2981 See Attached
4438-4565
3263-4102 CIBP @ 3042'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2757-2981	1000 gals 15% NE 40,000 gals gel wtr
3263-4102	1000 gals 15% NE sqd w/ 100 sx
4438-4565	1500 gals 15% NE sqd w/ 100 sx
5733-5897	500 gals 15% NE sqd w/ 100 sx

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
6/11/90	Pumping	shut in					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
6/12/90	24						
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
			1/2	100	none		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in. Waiting on Phillips pipeline connection.

TEST WITNESSED BY

Robert Chase

35. LIST OF ATTACHMENTS

Perforation record and logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Smith

TITLE Production Clerk

DATE June 20, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			None	Top salt Bottom salt Queen Grayburg San Andres Glorietta Tubb	360' 780' 2146' 2650' 2886' 4310' 5775'	

2757	4438
2758	4439
2759	4440
2764	4441
2765	4442
2782	4443
2783	4444
2784	4445
2793	4446
2795	4447
2803	4448
2822	4466
2826	4467
2866	4468
2872	4488
2878	4493
2884	4495
2885	4514
2886	4526
2903	4527
2912	4528
2920	4563
2980	4564
2981	4565
Pulled 3000' 5 1/2 csg	Acidized perfs 4438-4565 w/ 1500 gals 15% NE acid
Perfed 9 5/8 csg @ 2757-2981	Sqd perfs w/ 100 sx cmt
Acidized perfs w/ 1000 gals 15% NE acid	
Frac w/ 40,000 gal gel wtr & 205 sx 20/40	5733
180 sx 12/20 sand	5734
	5779
3263	5783
3264	5801
3265	5803
3266	5832
3267	5837
3730	5847
3742	5897
3743	Acidized perfs 5733-5897 w/ 500 gals 15% NE acid
3749	Sqd perfs 5733-5897 w/ 100 sx class C cmt
3758	
3760	
3990	
3991	
3992	
3993	
3994	
3995	
3996	
3997	
3998	
4092	
4102	
Acidized perfs 3263-4102 w/ 1000 gals 15% NE acid	
sqd perfs w/ 100 sx class C cmt	