

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP. RESERVE ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Getty Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P. O. Box 730		8. FARM OR LEASE NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.) At surface LTR L, 1830' FSL & 660' FWL At top prod. interval reported below At total depth		9. WELL NO. 152	
10. FIELD AND POOL, OR WILDCAT Fren 7-Rivers		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15, T-17-S, R-31-E	
14. PERMIT NO.		DATE ISSUED SEP 20 1978	
15. DATE SPUNNER		16. DATE T.D. REACHED	
7-22-78		7-26-78	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF BSW, ET, GR, ETC.)	
8-4-78		3863 GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D. MD & TVD	
2549		2508	
22. 1" MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
-		0-2549	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
7-Rivers 2278-2401'		Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic, DLL, & MLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	23	569	11
5 1/2	14	2549	7 7/8
29. LINER RECORD		30. S. S. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
			2 3/8
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2278, 86, 91, 93, 2303, 16, 18, 21, 23, 38, 55, 93, 95, 2401= 14 (.32") holes		DEPTH INTERVAL (MD)	
		2278-2401'	
		AMOUNT AND KIND OF MATERIAL USED	
		4500 gals. 15% NE Acid & 28 ball sealers.	
		37,170 gals. 2% KCL wtr. &	
		48,300# 20/40 sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		WELL STATUS (Producing or shut-in)
8-5-78	2 x 1 1/2 x 12		Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD
9-9-78	24 hrs.	-	2
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.
-	-	-	17
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Sold		Dale R. Crockett	
35. LIST OF ATTACHMENTS Deviation Schedule			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
Dale R. Crockett		Area Superintendent	
DATE		9-14-78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23, and 24, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL WELL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Redbed	0	570		T Salt	570	
Salt & Anhydrite	570	1665		B Salt	1620	
Anhydrite	1665	1978		T Yates	1780	
Anhydrite & Dol.	1978	2550		T 7-Rivers		



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

August 25, 1978

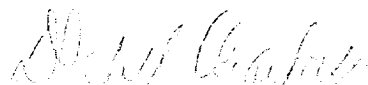
NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

SKELLY UNIT WELL NO. 152

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
570'	1
1044'	3/4
1541'	1
1979'	3/4
2385'	1
2550'	1 -1/4

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 25th day of August, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.