

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other Instructions
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

C/S F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR Texaco Producing Inc..		8. FARM OR LEASE NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		9. WELL NO. 152	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Letter L, 1830' FSL & 660 FWL		10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3865' GL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-17-S, R-31-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING*	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT

RECEIVED

JUL 27 '90

C. C. D.
DISTRICT OFFICE

RECEIVED
JUL 23 8 34 AM '90
CASA BLANCA DISTRICT OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Mead / PSP

TITLE Area Manager

DATE 07/20/90

(This space for Federal or State office use)

APPROVED BY signed by A. J. Salameh
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 7-25-90

*See Instructions on Reverse Side

SKELLY UNIT WELL NO. 152
Proposed Plugging Procedure

- 1) Backflow well.
- 2) Inform BLM 24 hrs. prior to commencement of work.
- 3) MIRU pulling unit. Pull rods and pump. Install BOP. Pull tubing.
- 4) By wireline. RIH with CIBP and set at 2245'. Cap with 35' of cement using a dump bailer.
- 5) RIH with tubing to PBTD. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
- 6) Pull up and spot a 25 sx plug of Class "C" cement (1.32 cuft/sx) from 1805'-1620' (base of salt 1620'). Tag plug.
- 7) Pull up and spot a 25 sx plug of Class "C" cement (1.32 cuft/sx) from 620'-435' (top of salt 600', surface casing shoe at 569'). Tag plug.
- 8) Pull up and pump 7' sx of Class "C" cement (1.32 cuft/sx) from 50'-surface.
- 9) Cut off wellhead. Install marker. Clean location.

FILE UNIT # 152

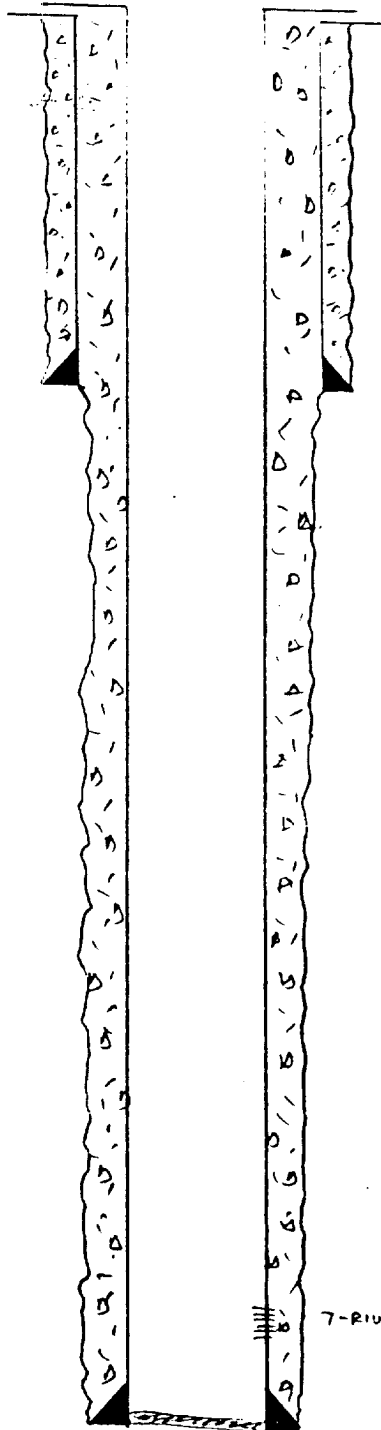
PRESENT

FREN 7-RIVERS

SEC 15, T-17-S, R-21-E

LTR L, 1825 FSL, 6640' FWL

KB=2875'
GL=2865'



ABTD 2508'

7-RIVERS PERFS 2279' - 2401' (14 Holes)

8 5/8" 23" SET AT 569'
IN 11" HOLE W/ 275 SX
CMT. CIRC. (K-55)

5 1/2" 14" SET AT 2549'
IN 7 7/8" HOLE W/ 555 SX
CMT. CIRC. (K-55)

CELL UNIT # 152

PROPOSED

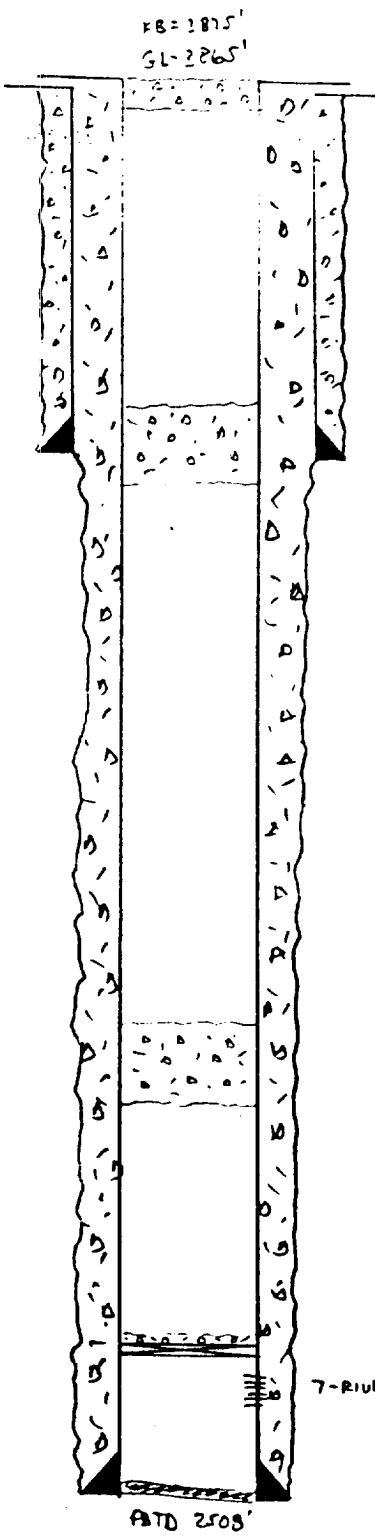
FRENCH RIVERS
CEC 15, T-17-C, R-21-E
LTR L, 1836 FSL, 1660' FWL

7 SX Plug 0'-50'

7 SX Plug 435'-620'

7 SX Plug 1620'-1805'

BP @ 2245' w/ 35' CMT



8 5/8" 23# SET AT 569'
IN 11" Hole w/ 275 SX
CMT CIRC. (K-55)

5 1/2" 14# SET AT 2549'
IN 7 1/8" Hole w/ 555 SX
CMT CIRC. (K-55)