

C/SF

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O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Skelly Unit
2. Name of Operator Texaco Exploration & Production Inc. ✓	8. Well Name and No. Skelly Unit #154
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191	9. API Well No. 30-015-22532
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Letter H, 2130' FNL & 660' FEL; Sec. 15, T-17-S, R-31-E	10. Field and Pool, or Exploratory Area Fren Seven Rivers
	11. County or Parish, State Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notified BLM. MIRU w/P&A equipment. Starting date 9-11-91.
2. TOH w/production equipment, TIH w/bit, cleaned out to 2300', TOH w/bit.
3. TIH w/cmt retainer, set @ 2304', squeezed perms w/75 sxs Class C cmt.
4. Flushed w/water, sting out of retainer & flushed remaining cmt on top of retainer w/2 barrels water.
5. TOH w/setting tool, TIH to 2236', loaded w/mud.
6. Pulled to 1926', spt 25 sxs Class C cmt from 1926'-1669'.
7. Pulled to 707', spt 25 sxs Class C cmt from 707'-495'.
8. Pulled to 50', spt 6 sxs Class C cmt from 50'-surface.
9. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 9-20-91.

Post ID-2  
12-28-91  
Pg 1A

4. I hereby certify that the foregoing is true and correct

Signed <u>[Signature]</u>	Title <u>Engr. Asst.</u>	Date <u>9-23-91</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date <u>9/30/91</u>
Conditions of approval, if any:		

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

