Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 \See Instructions at Bottom of Pag

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

MAR 1 0 1993

Santa Fe, New Mexico 87504-2088

a. c. b.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FOF	R ALI	LOWAB	LE AND	AUTHORIZ	ZATION	<b>916</b>			
I.	TO	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
Operator											
Mack Energy Corporat			250								
P.O. Box 1359, Artes	<del></del>	88211-1	1359		X Ou	ner (Please expla	ain) Eff	ective 3	3/1/93		
Reason(s) for Filing (Check proper box)	C	hange in Tr	anspor	nter of:	Chan	ge well n	ame fro	m Tidewa	iter Sta	te to	
New Well  Recompletion	Oil		ry Gas	1 1	Tide	water K S	state.				
Change in Operator X	Casinghead		ondens								
If change of operator give name and address of previous operator Ken	nnedy Oil	Co.,	Inc.	, Box	151, Ar	tesia, NN	4 88210	)			
II. DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including					- E-mation   Kind o			Lease No.			
Lease Name	Well No. Pool Name, Include				ackson SR QN GB SA State,			KANANA	E-5668		
Tidewater K State			JLay	Duig C	<u>across</u>	<u> </u>					
Location Unit LetterA	:33	0F	eet Fro	om The _N	orth Li	ne and <u>330</u>	· F	eet From The	<u>East</u>	Line	
Section 2 Towns	hip 17S	R	ange	31E	, <u>N</u>	мрм,	Eddy			County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	ANI	D NATU	RAL GAS	ve address to wh	hich approved	i copy of this f	orm is to be se	ent)	
Name of Authorized Transporter of Oil  or Condensate						Address (Give address to which approved copy of this form is to be sent)  P.O. Drawer 159, Artesia, NM 88211					
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form				orm is to be se	ini)	
Conoco, Inc.					10 Desta Drive East, Midland,				TX 797	05	
If well produces oil or liquids,	Unit S		wp.	Rge.	1 -	ly connected?	When	10/7 <u>8</u>			
give location of tanks.	<u> </u>			31E	Yes			10/10			
If this production is commingled with the IV. COMPLETION DATA	at from any other	riease or po	OI, givi	e community	ing older nam						
Designate Type of Completio	n - (X)	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					Depth			Depth Casin	pth Casing Shoe		
		_									
TUBING, CASING AND								<del></del>	SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			IZE	DEPTH SET			<u>`</u>	SACIO CEMENT		
				·							
V. TEST DATA AND REQUI	EST FOR AL	LOWAI	ILE				awahla for th	ie denth ar he	for full 24 hou	ars.)	
OIL WELL (Test must be after	r recovery of total	il volume of	load o	oil and must	be equal to a	r exceed top all lethod (Flow, pi	ump, gas lift,	elc.)	<u> </u>		
Date First New Oil Run To Tank	Date of Test	Date of Test							Choke Size 2 12 9 3		
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure				Gas- MCF & MS Gy		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Jas- Wei	019	<i></i>	
GAS WELL					160-2-	ANICE		Gravity of G	Condensate		
Actual Prod. Test - MCF/D	Length of Te	Length of Test			Bbis. Condensate/MMCF				Choke Size		
Testing Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFI	CATE OF	COMPL	JAN	ICE		OIL CON	NSERV	ATION	DIVISIO	NC	
I hamby configurate the rules and regulations of the Oil Conservation											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 1 2 1993						
Cart											
Signature Clark					By ORIGINAL SIGNED BY						
Crissa Carter Production Clerk					MIKE WILLIAMS  Title SUPERVISOR, DISTRICT IT						
Printed Name 3/5/93	(505	748-	288		Title	JUP	FIVAISOU	, UISTRIL	<u> </u>		
Date		Teleph	one N	о.	11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.